

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Younger Energy Company		License Number: 30705 ✓	
Operator Address: 453 S. Webb Rd., Suite 100			
Contact Person: Diane Rebstock		Phone Number: 316-681-2542	
Lease Name & Well No.: Morrison-Ludwig #1		Pit Location (QQQQ): 100'S C <u> </u> <u> </u> <u> </u> <u> </u> 100'S C <u> </u> <u> </u> <u> </u> <u> </u> Sec. <u> </u> Twp. <u> </u> R. <u> </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,850 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-009-21,265	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: March 18, 2008 Pit capacity: 20 (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions <small>(all but working pits)</small> : <u> 12 </u> Length (feet) <u> 4 </u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u> 3.5 </u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, spread over pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAR 19 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u> 467 </u> feet Depth of water well <u> 65 </u> feet		Depth to shallowest fresh water <u> 30 </u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> saltwater & freshwater </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> allow solids to settle, haul-off water, remove liner & backfill </u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u> March 18, 2008 </u> Date		<u> Diane Rebstock V.P. Fincince </u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u> 3/19/08 </u>	Permit Number: <u> 15-009-21265-0000 </u>	Permit Date: <u> 3/20/08 </u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Younge Energy Company 453 S. Webb Rd, St-10, Wichita, KS 67207

Lic. # 30705 Contact Person: Luke Dikes Phone # _____

Lease Name & Well # Ludwig # 1 API # or Spud Date: 15-009-21265-00-00

Location: NW 1/4 Sec: 3 Twp: 18s Rge: 13 E/W County: BARTON

4380 feet from the ~~North~~ / South Line, 3630 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Spz, Cg Licks Depth to Ground Water: _____

Nature of Fluids: Water, cement

Construction: DIT, Width: 6, Length: 6, Depth: 4 bbl capacity: 25

Liner Specifications: Plastic

This lease produces from the following formation(s): Anchale

Date of Verbal Permit: 3-18-08, KCC Agent: Harb Dines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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MAR 21 2008

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WICHITA, KS