

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Sander #1		Pit Location (QQQQ): _____ NE _____ NW _____ NE Sec. 9 Twp. 14 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,936 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,724 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-21447-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pump out <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2008 </div>	
Distance to nearest water well within one-mile of pit <u>unknown</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWVR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt water, oil, BS & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids & liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 14, 2008</u> Date	<u>Terry E. Morris</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/17/08</u>	Permit Number: <u>15-167-21447-000</u>	Permit Date: <u>3/16/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Operator & Address: GLM Company, PO Box 193 Russell, KS 67665
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307
 Lease Name & Well # Sander #1 API # or Spud Date: 15-167-21447-00-00
 Location: NENWNE 1/4 Sec: 9 Twp: 14 Rge: 15 N County: Russell

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ 1/4 section.

Purpose of Pit: Workover - TST & Repair Csg Depth to Ground Water: _____

Nature of Fluids: Salt Water

Construction: Dirt, Width: _____, Length: _____, Depth: _____ bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 3-10-08, KCC Agent: Hrd.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

..... KCC USE ONLY

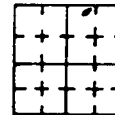
Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

Lease purchased from mid-America Production Management #33525

SOLAR PETROLEUM, INC. 1099 18TH ST., #2900 DENVER, CO 80202
 CONTR REVL IN DRILLING INC. CITY RUSSELL
 GEOL GLENN D. TRACY FIELD GORHAM
 ELV 1870 KB SPD 5/19/80 CARD ISSUED 10/16/80 IP P 10 BOPD
 API 15-167-21,447 LKC - INTV NA



DRLRS	Tops	Depth/Datum
ANH	898 + 972	
B/ANH	939 + 931	
*HOW	2688 - 818	
*TOP	2748 - 878	
PLATSM	2895 - 1025	
*HEEB	2978 - 1108	
*TOR	2999 - 1129	
*LANS	3032 - 1162	
KC	3090 - 1220	
ARB	3128 - 1258	
GRAN	3235 - 1365	
*GR WSH	3257 - 1387	
RTD	3270 - 1400	
*SAMPLE TOPS		

8 5/8 " 218 / 150SX, 5 1/2 " 3274 / 300SX
 NO DST'S
 MICT - CO, PF (LKC) INTV NA, SWB DWN, SO, SET 2 3/8 " TBG
 AT 3200', POP (DEPTH NOT RPTD) - NO OTHER INFO RELEASED
 BY OPERATOR

RECEIVED KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION WICHITA, KS