


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b>
Operator Address: <b>P.O. Box 193 Russell, Kansas 67665</b>		
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1307</b>
Lease Name & Well No.: <b>Neil #3</b>		Pit Location (QQQQ): _____ SE _____ NW _____ SE Sec. <u>26</u> Twp. <u>13</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-21236-00-00</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standards.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pulling unit crew and pumped out.</b> <div style="text-align: right;"> <b>RECEIVED</b>  <small>KANSAS CORPORATION COMMISSION</small>  <b>MAR 17 2008</b> </div>
Distance to nearest water well within one-mile of pit <u>unknown</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. <small>CONSERVATION DIVISION WICHITA, KS</small> Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water, oil, BS &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids &amp; liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
March 14, 2008 _____ Date		 _____ Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/17/08</u>	Permit Number: <u>15-167-21236-0000</u>	Permit Date: <u>3/12/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: GLM Co. 90 Box 193 Russell, KS 67665-0193  
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307  
 Lease Name & Well # Neil # NW 1/4 API # or Spud Date: 15-167-21,236-00-00  
 Location: SE NW SE 1/4 Sec: 26 Twp: 13 Rge: 15 ~~W~~ County: Russell  
1650 feet from the ~~North~~ / South Line, 1650 feet from the East / ~~West~~ Line of 14 section.  
 Purpose of Pit: Workover - Spz. Csg Leakdown Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Soft water, oil  
 Construction: Dirt, Width: 6, Length: 12, Depth: 5 bbl capacity: 80  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): LKC  
 Date of Verbal Permit: 3-12-08, KCC Agent: Herb Daines  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_  
 Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 ..... KCC USE ONLY .....  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

JAY HUTCHINSON OIL OPERATIONS  
 BOX 572 #3 NEIL 26-13-15W  
 RUSSELL, KS. 67665 SE NW SE  
 CONTR EMPHASIS OIL OPERATIONS CTY RUSSELL  
 GEOL \_\_\_\_\_ FIELD GORHAM  
 1895 KB  
 NONE CM 9/5/78 CARD ISSUED 3/1/79 IP OIL WELL  
 1890SL ARB OH 3309-21  
 API 15-167-21,236

+	+	+
+	+	+

TOPS	DEPTH	DATUM
RTD	3321	
ANK	947	
Topeka	2725	
Lansing	3054	

8-5/8" 200, 4 1/2" 3309sx  
 NO DST'S  
 MICT - CO, (ARB OH), TSTD, POP + OIL  
 WELL - NO OTHER INFO RELEASED BY  
 OPERATOR

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 14 2008  
 CONSERVATION DIVISION  
 WICHITA, KS