

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Priority Oil & Gas LLC		License Number: 31609 /	
Operator Address: PO Box 27798, Denver, CO 80227-0798			
Contact Person: Jessica Andrews, agent		Phone Number: 970-354-7495	
Lease Name & Well No.: Uplinger 3-18		Pit Location (QQQQ): _____ S/2 _____ N/2 _____ NE Sec. 18 Twp. 5 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 943 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,329 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cheyenne _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-023-20490-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ 5 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. a plastic liner will be used		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. fluid will be evaporated out of pit; when solids are dry, the plastic liner will be removed from the pit and the solids will be buried in place	
Distance to nearest water well within one-mile of pit _____ 731 _____ feet Depth of water well _____ 131 _____ feet		Depth to shallowest fresh water _____ 81 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: just swabbing the well Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: fluid will be evaporated out of pit; when solids are dry, liner will be removed and solids buried in place _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 3/14/08 _____ Date		_____ <i>J. S. Andrews, Agent</i> _____ Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION MAR 17 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: _____ 3/17/08 _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: _____ 15-023-20490-0000 _____		Permit Date: _____ 3/20/08 _____	
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202