

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Priority Oil &amp; Gas LLC</b>		License Number: <b>31609</b>	
Operator Address: <b>PO Box 27798, Denver, CO 80227-0798</b>			
Contact Person: <b>Jessica Andrews, agent</b>		Phone Number: <b>970-354-7495</b>	
Lease Name & Well No.: <b>Rhoades 2-8</b>		Pit Location (QQQQ): _____ - _____ - <b>SW</b> - <b>SW</b> Sec. <b>8</b> Twp. <b>5</b> R. <b>41</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>715</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>620</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Cheyenne</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-023-20622-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____		Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>a plastic liner will be used</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>fluid will be evaporated out of pit; when solids are dry, the plastic liner will be removed from the pit and the solids will be buried in place</b>	
Distance to nearest water well within one-mile of pit _____ <b>2677</b> feet    Depth of water well _____ <b>150</b> feet		Depth to shallowest fresh water _____ <b>65</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>just swabbing the well</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>fluid will be evaporated out of pit; when solids are dry, liner will be removed and solids buried in place</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date <b>3/14/08</b>		_____ Signature of Applicant or Agent <b>J. S. Andrews Agent</b>	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <b>3/12/08</b> Permit Number: <b>15-023-20622-0000</b> Permit Date: <b>3/20/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS