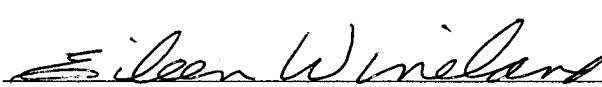


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>WINELAND, LARRY D. dba WINELAND OIL</b>		License Number: <b>33759</b>
Operator Address: <b>P.O. BOX 53</b>		
Contact Person: <b>LARRY WINELAND</b>		Phone Number: <b>785-387-2385 CELL-1200</b>
Lease Name & Well No.: <b>Kern Lease Well #3</b>		Pit Location (QQQQ): <b>SW - NE - NW -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>7</b> Twp. <b>9</b> R. <b>16</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,542</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,531</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ROOKS</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6MM POLYURETHANE</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>WATCH FLUID LEVEL</b>
Distance to nearest water well within one-mile of pit <u>3960</u> feet    Depth of water well <u>30</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water, salt water, BS</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove water, Air dry, Back fill</u>  <b>RECEIVED</b> Drill pits must be closed within 365 days of spud date <b>KANSAS CORPORATION COMMISSION</b>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>MAR 18 2008</b>
<u>3/17/2008</u> Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/19/08</u> Permit Number: <u>15-163-2304001</u> <small>Year</small>		Permit Date: <u>3/12/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: LARRY Wineland dba Wineland Oil Co 304 N 3rd Rd Box 53 O.T.S., KS 67565

Lic.# 33759 Contact Person: LARRY Wineland Phone # 785-387-2385

Lease Name & Well # KOPAN #3 API # or Spud Date: 15-163-23014-00-01

Location: SW NE NW 1/4 Sec: 7 Twp: 9 Rge: 16 ~~E~~ W County: Roobrs

4290 feet from the ~~West~~ / South Line, 3630 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - clean out + test Csg. Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: SALT WATER, BS

Construction: DIAT, Width: 6, Length: 12, Depth: 5 bbl capacity: 100

Liner Specifications: PLASTIC

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 3-17-08, KCC Agent: Hal

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION  
WICHITA, KS