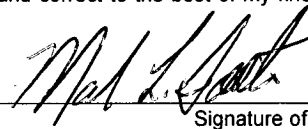


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway		Wichita KS 67206
Contact Person: Lori Zehr		Phone Number: 316-681-0231
Lease Name & Well No.: Lang #4		Pit Location (QQQQ): NE SE NE Sec. 8 Twp. 14 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 ³⁴⁷⁴ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 ⁴³¹ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section ELLIS _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud shale & well bore
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Dig pit to above specifications and lay liner. Liner will be 6 mil in thickness and plastic.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Field Supervisor will inspect on daily basis.
Distance to nearest water well within one-mile of pit <u>1188</u> feet Depth of water well <u>43</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>chemical</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>evaporate & restore to normal.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/14/08</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 18 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: <u>3/18/08</u> Permit Number: <u>15-051-20739-0000</u> ^{vee}		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <u>3/11/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Oil Producers Inc of Kansas 1710 W. Terrace Front Pkwy, Wichita, KS 67206

Lic.# 8061 Contact Person: Barry Walters Phone #: 620-655-4494

Lease Name & Well # Lang #4 API # or Spud Date: 15-051-20739-00-00

Location: NESENE 1/4 Sec: 8 Twp: 14S Rge: 17 ~~E~~ W County: Ellis

3630 feet from the ~~West~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover Depth to Ground Water: _____

Nature of Fluids: Soft water, crude oil

Construction: Dirt, Width: 6, Length: 12, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 3-11-08, XCC Agent: Harb Daines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** XCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS