

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 3 Twp. 24S Rge. 15 (EX) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1650' East and 1980' South of
NW 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name H. F. Cornwell "B" Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed September 27, 19 41

Application for plugging filed September 30 19 41

Application for plugging approved Verbal- September 30 19 41

Plugging Commenced 12:00 September 30 19 41

Plugging Completed 12:00 N October 1, 19 41

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production -- 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Viola Depth to top 3974 Bottom 4007 Total Depth of Well 4007 Feet

Show depth and thickness of all water, oil and gas formations.

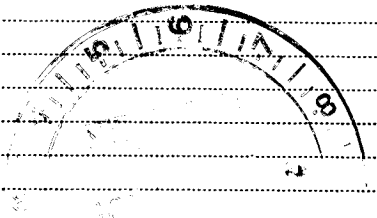
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Dry	3974	4007	8-5/8"	275'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud 4007-276'
15 sax cement - 276-256'
Heavy mud - 256-38'
15 sax cement - 38'-3'
Mud 3' to surface



3 24 15W
10 16

10-15-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company
Address Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder
Asst Fld Sup't
Box 485, Stafford, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of October, 19 41

[Signature]
Notary Public.

My commission expires September 14, 1942

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N 15W

	160				160
			#1 (3)		
	160				160

Locate Well Correctly

T
24
S

COUNTY Stafford, SEC. 3, TWP. 24S, RGE. 15 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME H. F. Cornwell "B" WELL NO. 1
 DRILLING STARTED 9-9-41 19____, DRILLING FINISHED 9-27-41 19____
 WELL LOCATED _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ NW $\frac{1}{4}$ 660 ft. North of South
 Line and 1650 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2020 GROUND 2017
 CHARACTER OF WELL (Oil, gas or dry hole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>3633</u>	<u>3974</u>			
2 <u>Viola</u>	<u>3974</u>	<u>4007</u>			
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>8-5/8"OD</u>	<u>28</u>	<u>8-V</u>	<u>Used</u>	<u>271</u>	<u>6</u>	<u>Thds. off</u>		<u>Landed</u>	<u>276'0"</u>			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>8-5/8"OD</u>	<u>275</u>	<u>0</u>	<u>100</u>	<u>Dewey</u>	<u>Fiber</u>	<u>Dowell</u>			

PLUGGING
 FILE 3 24 15W
 BOOK PAGE 10 LINE 16

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4007 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours NONE bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

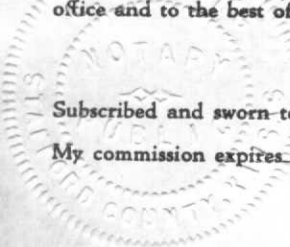
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 13th day of October, 1941

My commission expires September 14, 1942

[Signature] Asst. Fld. Sup't
 Name and Title

[Signature]
 Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	5'6"			
Sand	5'6"	150			
Shale and stks. sand	150	230			
Shale	230	286			
Red bed	286	440			
Sand	440	490			
Red bed and shells	490	947			
Anhydrite	947	968			
Red bed and shale	968	1017			
Shale and shells	1017	1425			
Shale, shells & salt	1425	1528			
Shale and shells	1528	1660			
Shale	1660	1805			
Anhydrite & stks. shale	1805	1935			
Lime & stks. of shale	1935	2505			
Shale and shells	2505	2732			
Shale and lime	2732	2819			
Shale	2819	2900			
Broken lime	2900	2920			
Lime and shale	2920	2963			
Lime	2963	2972			
Broken lime	2972	2990			
Shale and lime	2990	3151			
Lime	3151	3191			
Shale and lime	3191	3283			
Shale	3283	3300			
Lime	3300	3362			
Lime, stks. of shale	3362	3471			
Lime	3471	3572			
Lime, shale	3572	3605			
Lime	3605	3618			
Sticky shale	3618	3636			
Lime	3636	3721			
Lime, cherty	3721	3738			
Top Lansing 3633'					
Lansing Lime	3738	3758			
Lime	3758	3876			
Lime and shale	3876	3974			
Chert and lime	3974	3996			
Lime	3996	4007			
Total Depth		4007			