

15-195-32856-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

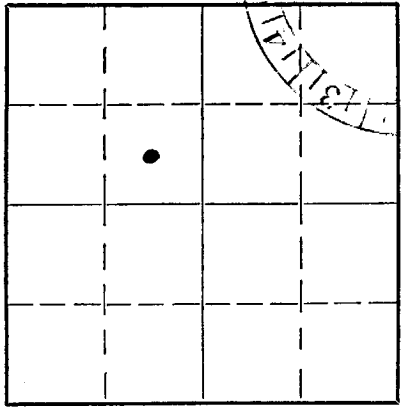
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

DEC 12-09-1937

Trego County. Sec. 14 Twp. 12 Rge. (E) 23 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center of SE NW



Locate well correctly on above
Section Plat

Lease Owner Phillips Petroleum Co.
Lease Name Trego Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed November 8 1937
Application for plugging filed November 15 1937
Application for plugging approved 1937
Plugging Commenced November 19 1937
Plugging Completed November 29 1937
Reason for abandonment of well or producing formation DRY
If a producing well is abandoned, date of last production DRY 1937
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well C. F. Alexander
Producing formation Siliceous Depth to top 4286 Bottom 4290 Total Depth of Well 4290 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	Water	3808	3815	18-3/8"	208'	None
Lime	Water	4286	4290	8-5/8"	3717	1405'
				7"	4171	4171'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud from bottom to within 200' of top. 25 sx of cement were dumped at 200'. The hole was then filled to the surface with mud and 25 sx of cement placed in the top of the hole and in the cellar. All of the 18" surface pipe which was set at 208' was left in the hole and had previously been cemented on the outside from top to bottom. Mud was introduced into the hole with a pressure pump.

PLUGGING
FILE SEC 14 TWP 12 R 23 W
BOOK PAGE 118 LINE 17

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Co.
Address Bartlesville, Oklahoma

STATE OF Kansas COUNTY OF Sedgewick, ss.
C. F. Klein (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
610 Ellis-Singleton Bldg., Wichita (Address)

SUBSCRIBED AND SWORN to before me this 8 day of December, 1937

My commission expires April 24, 1940 [Signature] Notary Public.

Formation Record

Lease Trego

Well No. 1

FROM	TO	KIND	HARDNESS	COLOR	REMARKS
0	208	Surface			
208	295	Shale			
295	325	Lime			
325	800	Shale & shells			
800	970	Sand			
970	1132	Shale & shells			
1132	1192	Sand			
1192	2462	Shale & Shells			
2462	2645	Lime			
2645	2720	Shale & Shells			
2720	2886	Shale			
2886	2940	Lime			
2940	2990	Shale			
2990	3000	Lime			
3000	3135	Shale			
3135	3170	Lime			
3170	3286	Shale			
3286	3337	Lime			
3337	3362	Shale			
3362	3462	Lime			
3462	3527	Shale & Shells			
3527	3583	Lime			
3583	3643	Shale & Shells			
3643	3681	Lime			
3681	3703	Shale & Shells			
3703	3718	Lime			
3718	3743	Lime			
3743	3750	Shale			
3750	3760	Lime			
3760	3765	Shale			
3765	3790	Lime			
3790	3802	Shale & Shells			
3802	3826	Lime			
3826	3846	Lime			
3846	3850	Shale			
3850	3861	Lime & Shale			
3861	3885	Lime			
3885	3895	Br Shale			
3895	3906	Lime			
3906	3910	Lime & Shale			
3910	3917	Red rock			
3917	3935	Lime			
3935	3965	Lime			
3965	3972	Red rock			
3972	3985	Lime			
3985	4004	Shale & Shells			
4004	4023	Red rock			
4023	4039	Shale & Shells			
4039	4051	Lime			
4051-	4055	Chert			
4055	4060	Chert & shale			
4060	4066	red rock			

TOTAL DEPTH - 4290' -

7" casing set @ 4171 - all pulled out
 8" casing set @ 3717 - pulled out 1405'
 8" casing left in hole - 2312'
 18" surface cemented to top - left in hole

