

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3591  
 Name: C&E Oil  
 Address 1: 422 Elm  
 Address 2: \_\_\_\_\_  
 City: Moline State: Ks Zip: 67353 +  
 Contact Person: Ed Triboulet  
 Phone: (620) 647-3601  
 CONTRACTOR: License # 32701  
 Name: C&G Drilling Inc  
 Wellsite Geologist: Tim Priest  
 Purchaser: Plain Marketing  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  

03/05/10	03/10/10	04/21/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-26 980-00-00  
 Spot Description:  
NW NE NE NE Sec. 2 Twp. 32 S. R. 10  East  West  
200 Feet from  North /  South Line of Section  
390 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: CQ  
 Lease Name: Julian-Barner Well #: 4 AAA  
 Field Name: Oliver  
 Producing Formation: Mississippi  
 Elevation: Ground: 1118 Kelly Bushing: 1125  
 Total Depth: 2010 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 40 ft Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** AH II NCR 5-7-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: NA ppm Fluid volume: 220 bbls  
 Dewatering method used: Hauled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: C&E Oil  
 Lease Name: Jacot License No.: 3591  
 Quarter SE4 Sec. 11 Twp. 32 S. R. 10  East  West  
 County: CQ Docket No.: E28115

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet  
 Title: President Date: 4-29-2010  
 Subscribed and sworn to before me this 29 day of Apr.  
10  
 Notary Public: Debbie S. Wolfe  
 Date Commission Expires: 7-22-13

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**DEBBIE S. WOLFE**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-22-13

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
APR 30 2010  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: **C&E Oil** Lease Name: **Julian-Barner** Well #: **4 AAA**  
 Sec. **2** Twp. **32** S. R. **10**  East  West County: **CQ**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Pawnee</b>	<b>1598</b>	<b>-473</b>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Ft Scott</b>	<b>1650</b>	<b>-525</b>
		<b>Shale</b>	<b>1697</b>	<b>-572</b>
		<b>Mississippian</b>	<b>1979</b>	<b>-854</b>

List All E. Logs Run:  
**Geologist Log**  
**Gamma Ray Neutron**  
**Cement Bond Complete Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 5/8	8 5/8	23#	40 ft	Class A	35 sk	25# flo seal calcium chl 50
Long string	7 7/8	5 1/2	15#	2056	60/40 pos mix thick set	210sks 100sks	pheno seal KOL seal 5sks Gal 18%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots/ft	1984-1994	500 gal mud acid 15%	1984 1994

TUBING RECORD:	Size: <b>2 3/8</b>	Set At: <b>2000</b>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>04/23/10</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>5</b>	Gas Mcf	Water Bbls. <b>170</b>	Gas-Oil Ratio <b>32S</b>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL:
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RECEIVED  
 KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

APR 30 2010

CONSERVATION DIVISION  
 WICHITA, KS



Oil Well Services, LLC

LOCATION NEAR EUREKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-10	2092	Judson Dome # 4-AAA				Chert.
CUSTOMER C+E Oil		C+E PRLG	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 422 Elm St.			520	Cliff		
CITY Malva	STATE KS		543	Dave		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 35 sacks class "A" cement w/ 370 sacks + 7 1/2" flocc #1/sk @ 15# per sack. Displace w/ 2 Bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	200.00	200.00
5406	30	MILEAGE	3.55	106.50
11045	35 sacks	class "A" cement	13.10	458.50
1102	100 #	370 sacks	.73	73.00
11020	10 #	7 1/2" flocc #1/sk	2.00	20.00
5407		ten mileage back tax	n/c	305.00
RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1663.00
			SALES TAX	74.15
			ESTIMATED TOTAL	1697.15

Revin 3737

833969

AUTHORIZATION Witnessed by Cathy Gabe

TITLE Telpate C+E

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 27010  
LOCATION Fareke  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-10	2092	Judion Baker 4-AAA				CO
CUSTOMER C+E Oil			C+G Drb			
MAILING ADDRESS 422 Elm						
CITY Moline	STATE Ks	ZIP CODE 67353				
TRUCK # DRIVER TRUCK # DRIVER						
			520	Cliff		
			548	Dave	Lead	
			555	Shannon	Tail	

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 2060' K&K CASING SIZE & WEIGHT 5 1/2" used  
 CASING DEPTH 2063' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 2056' PSTO  
 SLURRY WEIGHT 12.7-13.6 SLURRY VOL 9500l WATER gal/sk 7-8" CEMENT LEFT IN CASING 7'  
 DISPLACEMENT 5000l DISPLACEMENT PSI 900 MIX PSI 1400 Rump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2" Casing. Break Circulation w/ 1000l Fresh Water  
Mixed 210skt 60/40 Pozmix Cement w/ 8% Gel, 1/2" PhenoSeal /sk @ 12.7#/gal  
yield 1.70. Tail in w/ 100skt Thick Set Cement w/ 5" Kol-Seal /sk @  
13.6 #/gal, yield 1.75. Shut Down. Washout Pump + liner. Release Latch  
Down Plug. Displace w/ 5000l Water Fresh Water. Final Pumping Pressure  
900 PSI Rump Plug to 1400 PSI. Wait 2min. Release Pressure, Float +  
Plug Held. Good Cement to Surface = 800l Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1131	210skt	60/40 Pozmix Cement	11.00	2310.00
1118A	1445"	Gel 8%	.17	245.65
1107A	105"	PhenoSeal 1/2" /sk	1.12	117.60
1126A	100skt	Thick Set Cement	16.50	1650.00
1110A	500"	Kol-Seal 5" /sk	.40	200.00
5407A	14.53 Ton	40 miles Bulk Trucks	1.20	697.44
4454	1	5 1/2" Latch Down Plug	235.00	235.00
4159	1	5 1/2" AFU Float shoe	319.00	319.00
4130	4	5 1/2" x 7 7/8" Centralizers	46.00	184.00
		RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010		
		CONSERVATION DIVISION WICHITA, KS	Sub Total	7000.69
		Thank You! 233285	SALES TAX	331.47
		AUTHORIZATION <u>witnessed by Ed</u>	ESTIMATED TOTAL	1332.16
		TITLE <u>owner</u>	DATE _____	