

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc
Address 1: 525 S. Main
Address 2: _____
City: Kingman State: KS Zip: 67068 +
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon F. Messenger
Purchaser: West Wichita Gas Gathering
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07-24-2009 07-31-2009 7/31/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

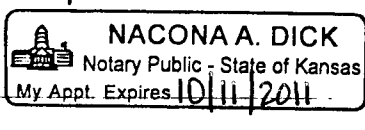
API No. 15 - 095-22193-0000
Spot Description: _____
C SW NE NE Sec. 19 Twp. 29 S. R. 6 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Jim Well #: 1-19
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1552 Kelly Bushing: 1561
Total Depth: 4286 Plug Back Total Depth: 4190
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 220
feet depth to: surface w/ 230 sx cmt.

Drilling Fluid Management Plan AH I NR 5-7-10
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: settlement
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 04-27-2010
Subscribed and sworn to before me this 27th day of April,
20 10.
Notary Public: Nacoma A. Dick
Date Commission Expires: October 11, 2011

**NACOMA A. DICK**
Notary Public - State of Kansas
My Appt. Expires 10/11/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 30 2010

Operator Name: Messenger Petroleum, Inc Lease Name: Jim Well #: 1-19
 Sec. 19 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
CNL/CDL , DIL , MEL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3063	-1502
Swope	3733	-2172
Hertha	3771	-2210
Miss	4150	-2589
LTD	4286	-2725

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface (new)	12-1/4"	8-5/8"	23#	220	60/40 poz	230	2% gel,3%CC,1/4#CF
production (used)	7-7/8"	4-1/2"	10.50#	4272	AA-2	100	.3%CFR,.3%FLA
						10%salt,.75	% GB,5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4149-4153	750 gal 10% MCA	

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 APR 30 2010
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 WICHITA, KS

TUBING RECORD: Size: 2.375 Set At: 4179 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 01-02-2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	42	38	14000:1	31

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Miss @ 4149-4153

QUALITY OILWELL CEMENTING, INC.

ne 785-483-2025
 all 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3251

Date	7-24-09	Sec.	19	Twp.	29	Range	6	County	Kingman	State	Ks	On Location		Finish	9:30	
Lease	JIM	Well No.	1-19		Location		KANSAS KS									
Contractor	STEELING DELS #9				Owner		B5 4 E 25 1/8 W Sento									
Type Job	85/8				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	12 1/4		T.D.		220		Charge To									
Csg.	B5/8 23		Depth		219		MESSENGER Pkt.									
Tbg. Size			Depth				Street									
Drill Pipe			Depth				City									
Tool			Depth				State									
Cement Left in Csg.	15		Shoe Joint		15		The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.			Minimum				Amount Ordered									
Meas Line			Displace		13		CEMENT 230x 6040 Pz 24.6 36 C									
Perf.							Common 138									
EQUIPMENT							Poz. Mix 92									
Pumptrk	5	No.	Cementer Helper		JOHN		Gel. 4									
Bulktrk	8	No.	Driver		BRIAN		Calcium 7									
Bulktrk	R	No.	Driver		DAREN		Mills									
JOB SERVICES & REMARKS							Salt									
Pumptrk Charge	SURFACE						Flowseal									
Mileage	45															
Footage																
Total							Handling 241									
Remarks:	Run 5 tds 85/8 23" set 2 219							Mileage 08 Pz 5x Pz m. Ls								
MIX Pump 230x 6040 Pz							Pump Truck Charge									
29% GEL 39% CC 1/4" C.F.							FLOAT EQUIPMENT									
14.7 GAL 1.25 ft3							Guide Shoe									
SHUT DOWN RELEASE PLUG							Centralizer									
DISP 13 Bbls total							Baskets									
SHUT DOWN CLOS VALVE on CS							AFU Inserts									
GOOD WORK THE JOB							1 85/8 WOODEN PLUG									
Thanks							Rotating Head									
JOHN DAREN BRIAN							Squeez Mainfold									
Signature <i>Tommy Salza</i>							RECEIVED KANSAS CORPORATION COMMISSION									
							APR 30 2010									
							CONSERVATION DIVISION WICHITA, KS									
							Tax									
							Discount									
							Total Charge									

PLEASE
 CALL
 AGAIN

Customer Messenger Pot. Inc.	Lease No.	Date 8-1-09
Lease J.M.	Well # 1-19	
Field Order # 1150355A	Station PRATT KS	County KINGMAN
Type Job 4 1/2" Casing	Formation TD 4285'	Legal Description 17-29-6

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2"			25 SKS	60/40 Pol. S. Energy or				
Depth 4272	Depth	From	To	Pre Pad	Max		5 Min	
Volume 17.26 bbl	Volume	From	To	AA-2 Blended	15.25%	1.36	yield	
Max Press 1500#	Max Press	From	To	Pad	17.75%	Gas	10 Min	1/4" cell filter
Well Connection P.C.	Annulus Vol.	From	To	Frac			15 Min.	
Plug Depth 4230	Packer Depth	From	To	Flush				

Customer Representative Jon Messenger	Station Manager Vince Scott	Treater Allan F. Worth
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Service Units 70442	19959	20920	19832	21010				
Driver Names Worth	Chad	Paul	Steve	LaChance				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2048					incl. loc. Discuss. Set up. Rig
					Rig Laying down Drill Collars
2215					START 4 1/2" CASING 10.5#/ft - Shoe Joint
					41.79' w/ guide Shoe + insert float
					cont. 2-3-5-9-10
2030					Tag Bottom @ 4285' Hookup + run @
					4272 + Rotate cas.
	200#		24	5 1/2	Hookup to cont. - Start 24 bbls. acid
0125			5	5 1/2	Finish 5 bbls. 1200 SPECIF - R. down
	400#		6	5 1/2	Start mix 25SKS 60/40 Pol. S. Energy or
	400#			5 1/2	Start mix 100SKS AA2 @ 15.25% L
			24		Finish mix - wash out Pump & Re.
					Release Top Rubber Plug
0143	200#			5 1/2	START 2nd CASING @ 17.26 bbl
				4	Caught 1.2% PST w/ 4) bbls
	1500		67.26		Plug down
	0#				Release PST to Truck -
					Plus Rat Hole / back by
					Plug in Hole / back by
					washing & Hookup Equip.
					5 bbls. white - Thanks
					Chad

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0333 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT <i>Kansas</i>		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <i>Missouri Pot Twp</i>				LEASE <i>Sia</i>				WELL NO. <i>1-19</i>							
ADDRESS				COUNTY <i>Kingman</i>				STATE <i>Ks</i>							
CITY				STATE				SERVICE CREW <i>Robert C. Roush, S. L. L. L.</i>							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
<i>1993-20</i>	<i>1/2</i>							<i>7-31-09</i>			<i>1300</i>				
<i>1999-20700</i>	<i>1/2</i>					ARRIVED AT JOB			AM	PM					
<i>1999-21050</i>	<i>1/2</i>					START OPERATION		<i>8-1-09</i>	AM	PM	<i>0130</i>				
						FINISH OPERATION		<i>8-1-09</i>	AM	PM	<i>0200</i>				
						RELEASED		<i>8-1-09</i>	AM	PM	<i>0230</i>				
						MILES FROM STATION TO WELL		<i>75</i>							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP108</i>	<i>AA2 Cement</i>		<i>100-SK</i>		
<i>CP103</i>	<i>60/40 Pm</i>		<i>75-SK</i>		
<i>CP102</i>	<i>Cell Fluid</i>		<i>25-1b</i>		
<i>CP101</i>	<i>salt (Fine)</i>		<i>50-1b</i>		
<i>CP105</i>	<i>Cal Block</i>		<i>70-1b</i>		
<i>CP104</i>	<i>CS-12 KCL Sol</i>		<i>5-gal</i>		
<i>CP101</i>	<i>gr. fluid</i>		<i>100-gal</i>		
<i>CP102</i>	<i>Trichloroethylene 100/100 4/2</i>		<i>1-ea</i>		
<i>CP150</i>	<i>Guide wire 4/2 4/2 4/2</i>		<i>1-ea</i>		
<i>CP150</i>	<i>Proper type solvent fluid 4/2 4/2</i>		<i>1-ea</i>		
<i>CP150</i>	<i>Trichloroethylene 4/2 (Blue)</i>		<i>1-ea</i>		
<i>CP1002</i>	<i>cap and seal on pot of 4/2</i>		<i>50-ea</i>		
<i>CP101</i>	<i>Carving fluid 4/2</i>		<i>1-ea</i>		

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APR 30 2010
CONSERVATION DIVISION
WICHITA, KS

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 0395 A

DATE TICKET NO. 1718 0395 A

DATE OF JOB 8-1-09		DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Messenger Pet. Inc.				LEASE Tin				1-19				WELL NO.			
ADDRESS				COUNTY KINGMAN				STATE KS							
CITY				STATE				SERVICE CREW A. Werth, C. Roush, S. LaChon							
AUTHORIZED BY				JOB TYPE: 4 1/2 L.S.				LOW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
28443 - 011							7-31-09			1500					
19959-20920							7-31-09			2048					
19832-31010							8-1-09			0130					
							8-1-09			0200					
							8-1-09			0300					
						MILES FROM STATION TO WELL 45.11103									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT					
E101	Heavy Equip. Mileage		90-mi							
E113	Bulk Delivery Charge		358-70							
E100	unit mileage charge pickup		45-mi							
CF340	Blending mixing Service Chg.		175-SK							
S003	Service Supervisor First 8 hrs on loc.		1-08							
CE205	Depth Charge 4001-5000		1-46							
CE309	Plug container at L, unit. on chg.		1-08							
						RECEIVED				
						KANSAS CORPORATION COMMISSION				
						APR 30 2010				
						CONSERVATION DIVISION				
						WICHITA, KS				

CHEMICAL / ACID DATA:			

SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

36,085.59

SERVICE REPRESENTATIVE **Allen T. Werth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.