

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235  
Name: Chieftain Oil Co., Inc  
Address 1: PO Box 124  
Address 2: \_\_\_\_\_  
City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_  
Contact Person: Ron Molz  
Phone: (620) 825-4030  
CONTRACTOR: License # 33902  
Name: Hardt Drilling, LLC  
Wellsite Geologist: Arden Ratzlaff  
Purchaser: West Wichita Gas Gathering  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
10/17/2009      10/26/2009      12/4/2009  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 007-23456-0000  
Spot Description:  
S/2 NW SE SE Sec. 19 Twp. 32 S. R. 10  East  West  
740 Feet from  North /  South Line of Section  
990 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Barber  
Lease Name: McGuire A Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1461 Kelly Bushing: 1471  
Total Depth: 4922 Plug Back Total Depth: 4853  
Amount of Surface Pipe Set and Cemented at: 323 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NR 5-7-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 1200 bbls  
Dewatering method used: Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co., Inc.  
Lease Name: Garner SWD License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Sec. Date: 4-29-10  
Subscribed and sworn to before me this 29 day of April,  
20 10.  
Notary Public: Amanda Corr  
Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
AMANDA CORR  
My Appt. Expires 4/11/2011

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2010

Operator Name: Chieftain Oil Co., Inc Lease Name: McGuire A Well #: 1  
 Sec. 19 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3540</td> <td>-2069</td> </tr> <tr> <td>Lansing</td> <td>3713</td> <td>-2242</td> </tr> <tr> <td>Cherokee</td> <td>4367</td> <td>-2896</td> </tr> <tr> <td>Mississippian</td> <td>4408</td> <td>-2937</td> </tr> <tr> <td>Viola</td> <td>4701</td> <td>-3230</td> </tr> <tr> <td>Simpson</td> <td>4785</td> <td>-3314</td> </tr> <tr> <td>Total Depth</td> <td>4922</td> <td>-3451</td> </tr> </table>	Name	Top	Datum	Heebner	3540	-2069	Lansing	3713	-2242	Cherokee	4367	-2896	Mississippian	4408	-2937	Viola	4701	-3230	Simpson	4785	-3314	Total Depth	4922	-3451
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Viola	4701	-3230																							
Simpson	4785	-3314																							
Total Depth	4922	-3451																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	323	60/40 Poz	210	2% Salt
Production	7-7/8	5-1/2	15.5#	4920	Common	200	2% <sup>Salt</sup> Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4390-4394 4424-4428 4446-4450 4454-4466	1000 Gal 7-1/2% Acid	4390-4490
2	4470-4490	1500 Gal 15% Acid	4390-4490
		Frac 118000# Sand 5400 BBLs Slick Water	4390-4490

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4525</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/10/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>110</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 120320  
Invoice Date: Oct 16, 2009  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

**PAID**  
OCT 25 2009  
9304BC

**Billing To:**  
Chieftain Oil Company Inc.  
P O Box 124  
Kiowa, KS 67070-0124

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Chief	McGuire #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Oct 16, 2009	11/15/09

Quantity	Item	Description	Unit Price	Amount
126.00	MAT	Class A Common	13.50	1,701.00
84.00	MAT	Pozmix	7.55	634.20
4.00	MAT	Gel	20.25	81.00
6.00	MAT	Chloride	51.50	309.00
105.00	SER	Handling	2.40	252.00
5.00	SER	Mileage	10.50	52.50
1.00	SER	Surface Casign	991.00	991.00
5.00	SER	Pump Truck Mileage	7.00	35.00
1.00	EQP	Surface Plug	74.00	74.00

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APR 30 2010  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**NOV 15 2009**

ONLY IF PAID ON OR BEFORE

**NOV 15 2009**

Subtotal	4,129.70
Sales Tax	176.35
Total Invoice Amount	4,306.05
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,306.05</b>

# ALLIED CEMENTING CO., LLC. 038503

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*MEDICINE CREEK*

DATE <u>10-16-09</u>	SEC. <u>19</u>	TWP. <u>32s</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION <u>6:10 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>McGUIRE</u>		WELL # <u>A-1</u>	LOCATION <u>SHARON, KS 2 WEST</u>	COUNTY <u>CHARBON</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 SOUTH, 1/2 EAST, N/4</u>				

CONTRACTOR HARDT DRILL #1

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 323'

CASING SIZE 8 9/8" DEPTH 323'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 100# MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 1/2 BBLs. WATER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B

# 372 HELPER DAREN F.

BULK TRUCK

# 381-250 DRIVER CARL B

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER CHEEFTAN OIL Co

CEMENT AMOUNT ORDERED  
210 SACKS 60:40:2 + 3% ATP

COMMON <u>A</u>	<u>126</u>	@ <u>13.50</u>	<u>1701.00</u>
POZMIX	<u>84</u>	@ <u>7.55</u>	<u>634.20</u>
GEL	<u>4</u>	@ <u>20.25</u>	<u>81.00</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
<u>SUGAR</u>	<u>40#</u>	@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>105</u>	@ <u>2.40</u>	<u>252.00</u>
MILEAGE	<u>105</u>	@ <u>.10</u>	<u>52.50</u>
TOTAL			<u>3029.<sup>00</sup></u>

REMARKS:

RUN 8 9/8" CASING + BREAK CIRC.

PUMP 5 BBLs WATER

MAX 210 Sx 60:40:2 + 3% ATP

DISPLACE PLUG TO 308' / 19 1/2 BBLs

CEMENT DID CEMENTATE TO CELLAR!

CHARGE TO: CHEEFTAN OIL Co

STREET \_\_\_\_\_

CITY KEOWA STATE KANSAS ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 323'

PUMP TRUCK CHARGE 0-300' 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 5 @ 7.00 35.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1026.<sup>00</sup>

PLUG & FLOAT EQUIPMENT

1-8 9/8" SURFACE @ 74.00 74.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 74.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Scott Adelman

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

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APR 30 2010

CONSERVATION DIVISION  
WICHITA, KS



PAGE 1 of 2	CUST NO 1000719	INVOICE DATE 10/30/2009
INVOICE NUMBER 1718 - 90163082		

Pratt (620) 672-1201  
 B CHIEFTAIN OIL COMPANY  
 I PO Box: 124  
 L KIOWA  
 L KS US 67070  
 T  
 O ATTN:

J LEASE NAME McGuire "A" 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40111557	19905		Net - 30 days	11/29/2009	
<b>For Service Dates: 10/27/2009 to 10/27/2009</b> 0040111557 171800812A Cement-New Well Casing/Pi 10/27/2009 Cement AA2 Cement Cement 60/40 POZ Additives De-foamer(Powder) Additives Salt(Fine) Additives Gas-Blok Additives FLA-322 Additives Gilsonite Additives CS-1L, KCL Substitute Additives Mud Flush Additives Super Flush II Additives Sugar Cement Float Equipment Latch Down Plug & Baffle, 5 1/2" (Blue) Cement Float Equipment Auto Fill Float shoe 5 1/2" (Blue) Cement Float Equipment Turbolizer, 5 1/2" (Blue) Cement Float Equipment 5 1/2" Basket(Blue) Mileage		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
		200.00	EA	9.35	1,870.00 T
		50.00	EA	6.60	330.00 T
		38.00	EA	2.20	83.60 T
		1,038.00	EA	0.28	285.45 T
		188.00	EA	2.83	532.51 T
		149.00	EA	4.12	614.62 T
		1,000.00	EA	0.37	368.50 T
		5.00	EA	19.25	96.25 T
		500.00	EA	0.47	236.50 T
		500.00	EA	0.84	420.75 T
		50.00	EA	1.10	55.00 T
		1.00	EA	220.00	220.00
		1.00	EA	198.00	198.00
		7.00	EA	60.50	423.50
		2.00	EA	159.50	319.00
		90.00	MI	3.85	346.50

**ENTERED**  
 NOV 04 2009  
 9/21/06

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 KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION  
 WICHITA, KS

908349



(620) 672-1201

WHEFTAIN OIL COMPANY  
 PO Box: 124  
 L K IOWA  
 L KS US 67070  
 T  
 O ATTN:

PAGE 2 of 2	CUST NO 1000719	INVOICE DATE 10/30/2009
INVOICE NUMBER 1718 - 90163082		

J LEASE NAME McGuire "A" 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40111557	19905		Net - 30 days	11/29/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Heavy Equipment Mileage				
Mileage	520.00	MI	0.88	457.60
Proppant and Bulk Delilvery Charge				
Mileage	250.00	MI	0.77	192.50
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,386.00	1,386.00
Depth Charge; 4001-5000'				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

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CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,775.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	308.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,083.49
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0812 A

19-325-10W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

27-09 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
OWNER Chieftain Oil Company, Incorporated		LEASE McGuire "A" WELL NO. 1								
ADDRESS _____		COUNTY Barber STATE Kansas								
CITY _____ STATE _____		SERVICE CREW C. Messick: M. Mattal: E. McGraw								
AUTHORIZED BY _____		JOB TYPE C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19,866	1						10-27-09			4:00
						ARRIVED AT JOB				8:00
19,903-19,905	1					START OPERATION				1:15
						FINISH OPERATION				2:15
19,831-19,862	1					RELEASED	10-27-09			3:00
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 Cement		2005hr	\$	3,400 00
CP 103	60/40 Poz Cement		505hr	\$	600 00
CC 105	Defoamer		38Lb	\$	152 00
CC 111	Salt (Fine)		1,038Lb	\$	519 00
CC 115	Gas Blok		188Lb	\$	968 20
CC 129	FLA-322		149Lb	\$	1,117 50
CC 201	Gilsonite		1,000Lb	\$	670 00
C 704	CS-1L		5Gal	\$	175 00
CC 151	Mud Flush		500Gal	\$	430 00
CC 155	Super Flush II		500Gal	\$	765 00
CF 607	Latch Down Plug and Baffle, 5 1/2"		1ea	\$	400 00
CF 1251	Auto Fill Float Shoe, 5 1/2"		1ea	\$	360 00
CF 1651	Turbolizer, 5 1/2"		7ea	\$	770 00
CF 1901	Basket, 5 1/2"		2ea	\$	580 00
CC 131	Sugar		50Lb	\$	100 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

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SERVICE REPRESENTATIVE Jaromo R. Mason THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

APR 30 2010

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR) CONSERVATION DIVISION WICHITA, KS



10244 NE Hwy. 61  
 P.O. Box 8613  
 Pratt, Kansas 67124  
 Phone 620-672-1201

FIELD SERVICE TICKET  
 1718 ~~0813~~ A  
 Continuation

19-325-10W

DATE: TICKET NO. 0812

DISTRICT Pratt, Kansas  
 NEW WELL  OLD WELL  PROD  INJ  WDW  CUSTOMER ORDER NO.   
 OPERATOR Chieftain Oil Company, Incorporated CASE McGuire "A" WELL NO. 1  
 COUNTY Barber STATE Kansas  
 SERVICE CREW C. Messick; M. Mattal; E. McGraw  
 AUTHORIZED BY \_\_\_\_\_ JOB TYPE: \_\_\_\_\_

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage		90 mi	\$	630 00
E 113	Bulk Delivery		520 tm	\$	832 00
E 100	Pickup Mileage		45 mi	\$	191 25
CE 240	Blending and Mixing Service		250 st	\$	350 00
5003	Service Supervisor		1 eq	\$	175 00
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet		1 eq	\$	2,520 00
CE 504	Plug Container		1 eq	\$	250 00

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APR 30 2010

CONSERVATION DIVISION  
 WICHITA, KS

SUB TOTAL \$8,775 27  
 DLS

CHEMICAL / ACID DATA


SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Ernest R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY *Scott C. ...*

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)





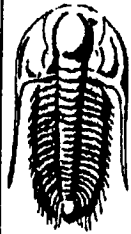
# TREATMENT REPORT

Oil Company, Incorporated  
 Lease No. \_\_\_\_\_  
 Well # 1  
 Date 10-27-09  
 Station Pratt, Kansas  
 Casing 5 1/2 15.5 Lb./ft. Depth 4,921 ft. County Barber State Kansas  
 Job C.N.W.-Longstring Formation \_\_\_\_\_ Legal Description 19-325-10W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME	
Casing Size 5 1/2 Lb./ft.	Tubing Size 15.5 Lb./ft.	Shots/Ft	200 sacks	AA-2 with 2 1/2	Rate	Press	ISIP 88 FLA-322
Depth 4,921 Feet	Depth	From	10 1/2	5 1/2 Gas Blk	Max	5 Lb./sk	5 Min. Gilsonite
Volume 1 1/2 Bbl.	Volume	From	To 15 Lb./Gal.	6.23 Gal./sk.	Min	1.44 CU.FT./sk.	10 Min.
Max Press 300 P.S.I.	Max Press	From	To 30 sacks	60/40 Poz to P	Avg	Rat Hole	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4,878 Feet	Packer Depth	From	To	Flush 16 Bbl.	28 HCL	Gas Volume	Total Load

Customer Representative Rob Raleigh Station Manager David Scott Treater Clarence R. Messick  
 Service Units 19,866 19,903 19,905 19,831 19,862  
 Driver Names Messick Mattal E. McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					Trucks on location and hold safety meeting.
9:15					Hardt Drilling start for Auto-Fill Guide Shoe, Shoe Joint with Latch Down Baffle. Screwed into collar and 16 Joints new 15.5 Lb./ft. 5 1/2" casing. Ran Bastret on Joints # 2 and # 7. Ran Turbolizers on Collars # 4, 5, 10, 11, 12, 13 and # 15.
12:20					Casing in well. Circulate for 1 hour.
1:16	300		20	6	Start Fresh Water Pre-Flush. RECEIVED KANSAS CORPORATION COMMISSION
			32	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer. APR 30 2010
			49	5	Start Super Flush II. CONSERVATION DIVISION WICHITA, KS
1:28	300		52	5	Start mixing 200 sacks AA-2 cement.
	-0-		103		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
1:43	200		90	5	Start 28 HCL Displacement.
			116	3	Start to lift cement.
2:02	750				Plug down.
	1,500				Pressure up.
					Release pressure. Latch down plug held.
					Plug Rat hole.
					Wash up pump truck
3:00					Job Complete.
					Thank You. Clarence. Mite. Edward



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36487 **DST#: 1**

ATTN: Arden Ratzlaff

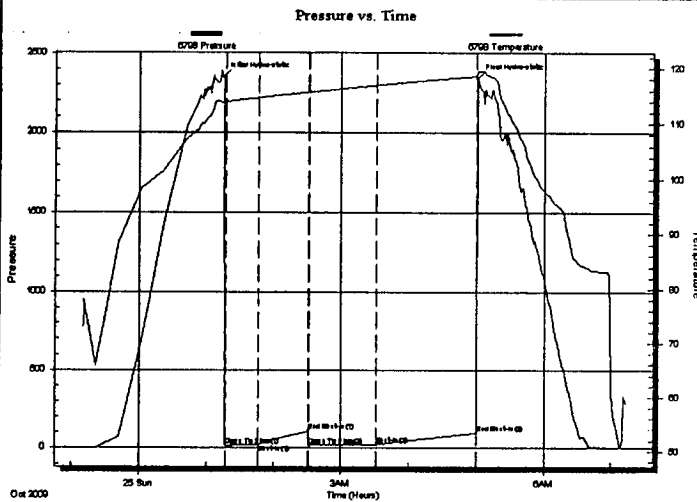
Test Start: 2009.10.24 @ 23:09:26

## GENERAL INFORMATION:

Formation: **Viola**  
 Deviated: **No Whipstock** ft (KB)  
 Time Tool Opened: 01:16:26  
 Time Test Ended: 07:13:56  
 Interval: **4691.00 ft (KB) To 4726.00 ft (KB) (TVD)**  
 Total Depth: **4726.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Jerry Adams**  
 Unit No: **45**  
 Reference Elevations: **1471.00 ft (KB)**  
**1461.00 ft (CF)**  
 KB to GR/CF: **10.00 ft**

**Serial #: 6798 Inside**  
 Press@RunDepth: **21.62 psig @ 4692.00 ft (KB)** Capacity: **8000.00 psig**  
 Start Date: **2009.10.24** End Date: **2009.10.25** Last Calib.: **2009.10.25**  
 Start Time: **23:09:27** End Time: **07:13:56** Time On Btm: **2009.10.25 @ 01:13:56**  
 Time Off Btm: **2009.10.25 @ 05:00:56**

**TEST COMMENT:** IF:Weak blow . Built to 5 1/2".  
 IS:No blow .  
 FF:Weak blow . Built to 2 1/2".  
 FS:No blow .



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2347.73	113.81	Initial Hydro-static
3	15.21	113.62	Open To Flow (1)
32	20.33	114.65	Shut-In(1)
77	106.06	115.67	End Shut-In(1)
78	18.17	115.65	Open To Flow (2)
137	21.62	116.91	Shut-In(2)
226	97.51	118.59	End Shut-In(2)
227	2340.54	119.42	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	SGCM w/ oil scum 2%g 98%m	0.05
0.00	180' GIP	0.00

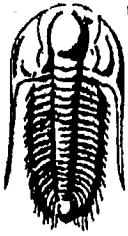
## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36487

**DST#: 1**

ATTN: Arden Ratzlaff

Test Start: 2009.10.24 @ 23:09:26

**Tool Information**

Drill Pipe:	Length: 4576.00 ft	Diameter: 3.80 inches	Volume: 64.19 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 64.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4691.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

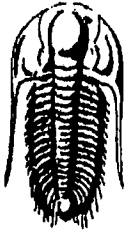
**Tool Description                      Length (ft)    Serial No.    Position    Depth (ft)    Accum. Lengths**

Shut In Tool	5.00			4673.00	
Hydraulic tool	5.00			4678.00	
Safety Joint	3.00			4681.00	
Packer	5.00			4686.00	23.00            Bottom Of Top Packer
Packer	5.00			4691.00	
Stubb	1.00			4692.00	
Recorder	0.00	6798	inside	4692.00	
Recorder	0.00	8367	inside	4692.00	
Perforations	31.00			4723.00	
Bullnose	3.00			4726.00	35.00            Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>58.00</b>				

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CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36487

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2009.10.24 @ 23:09:26

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 9.16 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity:

deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	SGCM w/ oil scum 2%g 98%m	0.049
0.00	180' GIP	0.000

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

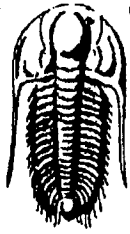
Laboratory Location:

Recovery Comments:

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CONSERVATION DIVISION  
WICHITA, KS



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36488      **DST#: 2**

ATTN: Arden Ratzlaff

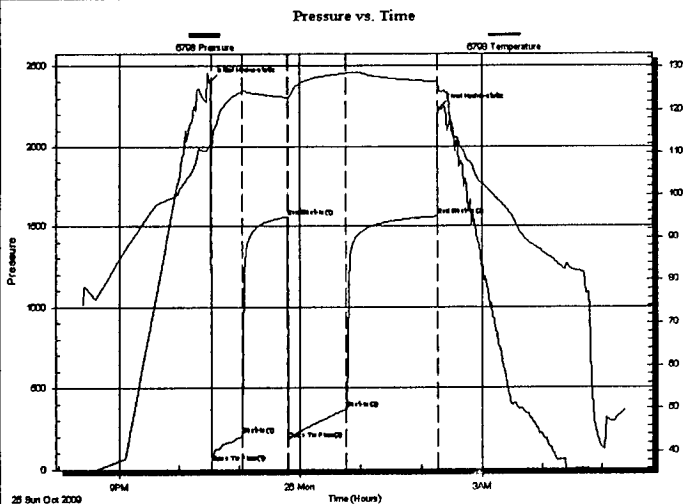
Test Start: 2009.10.25 @ 20:24:19

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock      ft (KB)  
 Test Type: Conventional Bottom Hole  
 Time Tool Opened: 22:31:49  
 Tester: Jerry Adams  
 Time Test Ended: 05:24:19  
 Unit No: 45  
 Interval: **4782.00 ft (KB) To 4808.00 ft (KB) (TVD)**  
 Reference Elevations: 1471.00 ft (KB)  
 Total Depth: 4808.00 ft (KB) (TVD)      1461.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair      KB to GR/CF: 10.00 ft

**Serial #: 6798**      **Inside**  
 Press@RunDepth: 369.52 psig @ 4783.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2009.10.25      End Date: 2009.10.26      Last Calib.: 2009.10.26  
 Start Time: 20:24:20      End Time: 05:24:19      Time On Btm: 2009.10.25 @ 22:30:49  
 Time Off Btm: 2009.10.26 @ 02:17:19

**TEST COMMENT:** IF: Fair blow . B.O.B. in 7 1/2 mins.  
 IS: Weak surface blow.  
 FF: Fair blow . B.O.B. in 7 1/4 mins.  
 FS: Strong blow . B.O.B. in 5 mins.



## PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2398.89	111.73	Initial Hydro-static
1	39.65	110.67	Open To Flow (1)
32	209.50	124.37	Shut-In(1)
76	1559.03	122.90	End Shut-In(1)
77	182.81	122.41	Open To Flow(2)
135	369.52	128.48	Shut-In(2)
225	1561.59	126.50	End Shut-In(2)
227	2234.35	124.37	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
355.00	GO&WCM 25%g 20%o 10%w 45%r	3.87
125.00	SO&MGSyW 50%g 10%o 35%w 5%r	1.75
310.00	Saltwater 100%w	4.35
0.00	1500' GIP	0.00
0.00	RW = .05 @ 85 deg	0.00

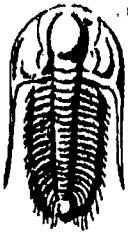
## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36488

**DST#: 2**

ATTN: Arden Ratzlaff

Test Start: 2009.10.25 @ 20:24:19

## Tool Information

Drill Pipe:	Length: 4641.00 ft	Diameter: 3.80 inches	Volume: 65.10 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 65.70 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	4782.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: '

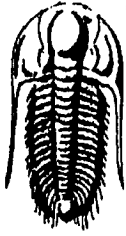
## Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4764.00	
Hydraulic tool	5.00			4769.00	
Safety Joint	3.00			4772.00	
Packer	5.00			4777.00	23.00 Bottom Of Top Packer
Packer	5.00			4782.00	
Stubb	1.00			4783.00	
Recorder	0.00	6798	inside	4783.00	
Recorder	0.00	8367	inside	4783.00	
Perforations	22.00			4805.00	
Bullnose	3.00			4808.00	26.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>49.00</b>				

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Chieftain Oil Company, Inc.

**McGuire A #1**

P.O.Box 124  
Kiowa, KS 67070

**19-32s-10w Barber KS**

Job Ticket: 36488      **DST#: 2**

ATTN: Arden Ratzlaff

Test Start: 2009.10.25 @ 20:24:19

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	140000 ppm
Viscosity: 70.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.57 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.20 inches			

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
355.00	GO&WCM 25%g 20%o 10%w 45%m	3.868
125.00	SO&MCGsyW 50%g 10%o 35%w 5%m	1.753
310.00	Saltwater 100%w	4.348
0.00	1500' GIP	0.000
0.00	RW = .05 @ 85 deg	0.000

Total Length: 790.00 ft      Total Volume: 9.969 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

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