

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235
Name: Chieftain Oil Co., Inc
Address 1: PO Box 124
Address 2: _____
City: Kiowa State: KS Zip: 67070 + _____
Contact Person: Ron Molz
Phone: (620) 825-4030
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Arden Ratzlaff
Purchaser: American Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/2/2009 11/11/2009 12/16/2009
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

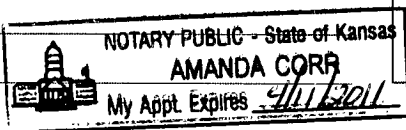
API No. 15 - 007-23459-0000
Spot Description: _____
SE NW NW SW Sec. 4 Twp. 34 S. R. 11 East West
2300 Feet from North / South Line of Section
340 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Joel Well #: 3
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1387 Kelly Bushing: 1397
Total Depth: 5127 Plug Back Total Depth: 5080
Amount of Surface Pipe Set and Cemented at: 334 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crmt.

Drilling Fluid Management Plan AH I NR 5-7-10
(Data must be collected from the Reserve Pit)
Chloride content: 10000 ppm Fluid volume: 1200 bbls
Dewatering method used: Haul Off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co., Inc.
Lease Name: Garner SWD License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec Date: 4-29-10
Subscribed and sworn to before me this 29 day of April
20 10
Notary Public: Amanda Corr
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2010

Side Two

Operator Name: Chieftain Oil Co., Inc Lease Name: Joel Well #: 3
 Sec. 4 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3626	-2229
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Kansas City	4365	-2968
List All E. Logs Run:		Cherokee	4518	-3121
Gamma Ray Dual Induction		Mississippian	4549	-3152
Compensated Neutron Density		Viola	4873	-3476
Sonic Bond		Simpson	4988	-3591
Geological		Total Depth	5127	-3730

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	334	60/40 Poz	275	2% Salt Gel
Production	7-7/8	5-1/2	15.5#	5126	Common	200	2% Salt Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4550-4560 4564-4580	1000 Gal 7-1/2% Acid	4550-4580
		1500 Gal 15% Acid	4550-4580
		Frac 261000# Sand 15500 BBLs Slick Water	4550-4580

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4625</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <u>2/15/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>150</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	--



PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 11/08/2009
INVOICE NUMBER 1718 - 90169808		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Joel 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40115296	20920		Net - 30 days	12/08/2009
ENTIRE NOV 12 2009 9121BC				
0040115296				
For Service Dates: 11/02/2009 to 11/02/2009				
171800933A Cement-New Well Casing/Pi 11/02/2009				
Cement		275.00	EA	5.40
60/40 POZ				1,485.00
Additives		68.00	EA	1.67
Cello-flake				113.22
Calcium Chloride		711.00	EA	0.47
Cement Float Equipment		1.00	EA	72.00
Wooden Cement Plug, 8 5/8"				72.00
Mileage		90.00	MI	3.15
Heavy Equipment Mileage				283.50
Mileage		533.00	MI	0.72
Proppant and Bulk Delivery Charge				383.76
Mileage		275.00	MI	0.63
Blending & Mixing Service Charge				173.25
Pickup		45.00	HR	1.91
Unit Mileage Charge-Pickups, Vans & Cars				86.06
Pump Charge-Hourly		1.00	HR	450.00
Depth Charge; 0-500'				450.00
Cementing Head w/Manifold		1.00	EA	112.50
Plug Container Utilization Charge				112.50
Supervisor		1.00	HR	78.75
Service Supervisor				78.75

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,573.99
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	121.85
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,695.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 0933 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>11-02-09</u>	DISTRICT: <u>Pratt</u>	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: <u>Chattanooga Oil Co.</u>	LEASE: <u>Joel</u>	3		WELL NO.					
ADDRESS:		COUNTY: <u>BARBER</u>	STATE: <u>KS</u>						
CITY: _____ STATE: _____		SERVICE CREW: <u>Sullivan, Roush, Wall</u>							
AUTHORIZED BY: _____		JOB TYPE: <u>cnw 9 5/8 Surface</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19949/19918</u>	<u>20</u>						<u>11-02-09</u>		<u>05:00</u>
						ARRIVED AT JOB		AM	<u>06:30</u>
						START OPERATION		AM	<u>07:30</u>
						FINISH OPERATION		AM	<u>07:50</u>
						RELEASED	<u>11-02-09</u>	AM	<u>09:30</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REP. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 p02 cont	SK	275		3,300.00
CE 102	cellulose	lb	68		251.60
CE 103	Calcium chloride	lb	211		746.35
CP 104	wooden crate 8 1/2	SK	1		160.00
CP 105	Heavy Equip. Mixture	m.	90		630.00
CP 106	Bull. Dilution chng	TM	532		852.80
CP 107	putty mtl	m.	45		191.25
CP 108	Mixing Blendy down	SK	275		395.00
SO 200	Soil. Seal. Wm	SK	1		175.00
CE 200	Opalk. charge @ 500'	SK	1		1,000.00
CP 300	Plug Cement Packet	SK	1		250.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,573.99

thank you DLS

SERVICE REPRESENTATIVE: [Signature]
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer <i>Champion Oil Co.</i>	Lease No.	Date <i>11-02-09</i>	
Lease <i>50el</i>	Well # <i>3</i>	Field Order # <i>0933</i>	Station <i>Pratt</i>
Casing <i>8 5/8</i>	Depth <i>335'</i>	County <i>BALDWIN</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8</i>	Formation	Legal Description <i>4-38-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>		From	To	Pre Pad	Max		5 Min.	
Depth <i>335'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>20</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>375</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>ROBERT SULLIVAN</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19858</i>	<i>20920</i>	<i>19960</i>	<i>19978</i>				
Driver Names	<i>Sullivan</i>	<i>Reusch</i>		<i>NALC</i>					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0630</i>					<i>ON loc safety ready</i>
					<i>Run 8 5/8 casing</i>
<i>0715</i>					<i>Csg on bottom</i>
<i>0725</i>					<i>Hookup rig to backline</i>
<i>0730</i>	<i>150</i>		<i>5</i>	<i>4</i>	<i>St H2O Spill</i>
					<i>St mixing 2753N 1400oz</i>
			<i>02</i>		<i>200L 3% cc 1/4 cc 1/4 cc</i>
					<i>shut down - unit mixed</i>
<i>0750</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Release plug at disp</i>
					<i>Plug down</i>
					<i>circled 8 1/2 to pit</i>
					<i>job complete</i>
					<i>Thank you!</i>

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS



PAGE 1 of 2	CUST NO 1000719	INVOICE DATE 11/18/2009
INVOICE NUMBER 1718 - 90178424		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Joel 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40119664	20920		Net - 30 days	12/18/2009	
For Service Dates: 11/12/2009 to 11/12/2009					
0040119664					
171800716A Cement-New Well Casing/Pi 11/12/2009					
Cement		200.00	EA	9.35	1,870.00 T
AA2 Cement		50.00	EA	6.60	330.00 T
Cement		38.00	EA	2.20	83.60 T
60/40 POZ					
Additives		1,038.00	EA	0.28	285.45 T
De-foamer(Powder)		188.00	EA	2.83	532.51 T
Additives		149.00	EA	4.12	614.62 T
Salt(Fine)					
Additives		1,000.00	EA	0.37	368.50 T
Gas-Blok					
Additives		5.00	EA	19.25	96.25 T
FLA-322					
Additives		500.00	EA	0.47	236.50 T
Gilsonite					
Additives		500.00	EA	0.84	420.75 T
CS-1L, KCL Substitute					
Additives					
Mud Flush					
Additives					
Super Flush II					
Cement Float Equipment		1.00	EA	220.00	220.00
Latch Down Plug & Baffle, 5 1/2"(Blue)					
Cement Float Equipment		1.00	EA	198.00	198.00
Auto Fill Float Shoe 5 1/2"(Blue)					
Cement Float Equipment		7.00	EA	60.50	423.50
Turbolizer, 5 1/2"(Blue)					
Cement Float Equipment		2.00	EA	159.50	319.00
5 1/2" Basket(Blue)					
Mileage		90.00	MI	3.85	346.50
Heavy Equipment Mileage					
Mileage		520.00	MI	0.88	457.60

ENTERED
 NOV 25 2009
 9121 BC

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
 WICHITA, KS

922303



PAGE 2 of 2	CUSTOMER NO 1000719	INVOICE DATE 11/18/2009
INVOICE NUMBER 1718 - 90178424		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN:

J LEASE NAME Joel 3
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40119664	20920		Net - 30 days	12/18/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Proppant and Bulk Delivery Charge				
Mileage	250.00	MI	0.77	192.50
Blending & Mixing Service Charge				
Pickup	45.00	HR	2.34	105.19
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	1,584.00	1,584.00
Depth Charge; 5001-6000'				
Cementing Head w/Manifold	1.00	EA	137.50	137.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	96.25	96.25
Service Supervisor				

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 30 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,918.22
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	304.81
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,223.03
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0716 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/12/09	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: CHDEFIN OIL CO.				LEASE: JOEL		WELL NO. 3	
ADDRESS:				COUNTY: BARBER		STATE: KS	
CITY:				SERVICE CREW: KC, ROUSH, MCCRAW			
AUTHORIZED BY:				JOB TYPE: OWN-CONSTRUCTION			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	11/12 AM 1130
19907		19826				ARRIVED AT JOB	AM 1330
		19860				START OPERATION	AM 1630
19959	3/4					FINISH OPERATION	AM 1800
20920	3/4					RELEASED	AM 1815
						MILES FROM STATION TO WELL	45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAZ CEMENT	200 SK			3400.00
CP103	60/40 POL	50 SK			600.00
CC105	DEFORMER	38 lb.			152.00
CC111	SAL	1038 lb.			519.20
CC115	GRAS BULK	188 lb.			968.20
CC129	PLA-322	144 lb.			1117.50
CC201	GILSONITE	1000 lb.			670.00
CC704	OS-12	5 gal.			175.00
CC151	MUDFLUSH	500 gal.			430.00
CC153	SUPER FLUSH II	500 gal.			765.00
CF607	5/2 LATCH DOWN Baffle	1 EACH			400.00
CF1251	5/2 FLOAT SHOE	1 EACH			360.00
CF1651	5/2 TURBOPULVER	7 EACH			770.00
CF1961	5/2 BASKET	2 EACH			580.00
SUB TOTAL					DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE:

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

RECEIVED KANSAS CORPORATION COMMISSION

APR 30 2010

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CONSERVATION DIVISION WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CHESTNUT OIL CO.	Lease No.	Date 11/12/09
Lease JOEL	Well # 3	
Field Order # 0710A	Station PRATT, KS.	Casing 5 1/2
Type Job CNW - LONG STRONG	Depth 5126'	County BARBER
	Formation TD-5127	State Ks
		Legal Description 4-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 5126	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 5084	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative RON MOLZ	Station Manager SCOTT	Treater GORDLEY
--	---------------------------------	---------------------------

Service Units 19907	19959-20900	19826-19860
Driver Names H.G.	ROBERT	McCLAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION
					RUN 5116' 5 1/2" CSG - 123 Jts
					FROM SHO. LARK Baffle DN 1 st CALL
					CAVIT-3-6-12-13-14-15-16, BASKET-2-10
1530					TRAC BOTTOM - DROP BALL - CTRC. 1 Hour
1630	200		12	6	Pump 12 bbl. MUDFLUSH
	200		3	6	Pump 3 bbl. H ₂ O
	200		12	6	Pump 12 bbl. SUPERFLUSH
	200		3	6	Pump 3 bbl. H ₂ O
	150		51	6	Pump 200 sc. AA2 CEMENT
					.2% DEFOM, .8% FUA-322, 10% SAG
					1% GMS POLY, 5 1/8" GELSPINITE
					SOP - WASH LINE - DROP PLUG
	0		0	6	START DISP. w/ 2% HCL H ₂ O
	200		87	6	LEFT CEMENT
	200		115	4	SLOW RATE
1715	150		121	3	PLUG DOWN - HOLD
					RECEIVED KANSAS CORPORATION COMMISSION
					APR 30 2010
					CONSERVATION DIVISION WICHITA, KS
1815					PLUG RUN Hole - 30 sc. 60/40 PZ
					PLUG MOUSE HOLE - 20 sc. 60/40 PZ
					TRB COMPLETE - BEYOND