

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW

_____ Gas ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11/30/2009 12/1/2009 waiting on completion

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23655-00-00

Spot Description: _____

SW NE NW SE Sec. 6 Twp. 25 S. R. 24 East West

2,275 Feet from North / South Line of Section

1,945 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Harvey Well #: 10-6A Inj 2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 852' Kelly Bushing: _____

Total Depth: 482' Plug Back Total Depth: 472'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NUR 5-7-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

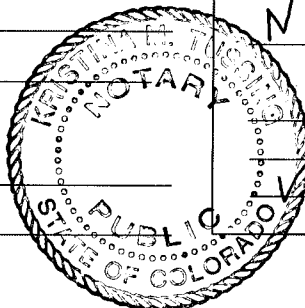
Title: Landman Date: 4-28-2010

Subscribed and sworn to before me this 28th day of April

20 10

Notary Public: Itina M Irving

Date Commission Expires: 5/22/12



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6A Inj 2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 103 749' Bartlesville 317' 535' Mississippian 457' 395'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	482'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	358' - 370' / 26 Perfs	RECEIVED KANSAS CORPORATION COMMISSION APR 30 2010 CONSERVATION DIVISION WICHITA, KS	
2	371' - 375.0 / 9 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3570

DATE 12-1-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Harvey # 10-6A Int-2 CONTRACTOR McGowan Drilling

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
70 SKS	QuickSet cement	750.00	
280 lbs	KOI-SEAL 4" x 1 1/2"	1155.00	
		126.00	
100 lbs	Gel > Flush Ahead		25.00
3 1/2 Hrs	water Truck #193		280.00
	BULK CHARGE		
4.04 Ton	BULK TRK. MILES		399.96
	PUMP TRK. MILES <u>Trk infield</u>		N/C
	<u>Rental on wire line</u>		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.3% SALES TAX	83.35
		TOTAL	2886.31

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 WICHITA, KS

T.D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 472' VOLUME 2.73 Bbls.
 SIZE PIPE 2 7/8" - 8cd
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, Pumped 5 Bbl Gel Flurry followed with 15 Bbl water, Mixed 70 SKS QuickSet cement w/ 4" KOI-SEAL. Shutdown - wash out Pump & Lines. Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 1000 PSI. Close Tubing in w/ 1000 PSI. Good cement FF Times w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Alan #193</u>	
<u>Brad Butler</u>			
HSI REP.		OWNER'S REP.	

Harvey 10-6A Inj. 2

Thickness of Strata	Formation	Total Depth	Remarks
0-4	SOIL		
4-14	LIME		
14-58	SHALE		
58-76	20' LIME		
76-84	BL. SHALE SHALE		
84-89	5' LIME		
89-192	SHALE		
192-193	LIME		
193-197	OK SHALE		
197-223	SHALE		
223-272	GREY SAND		
272-275	SHALE		
275-302	GREY SAND		
302-360	SHALE		
360-365	SAND LIGHT OIL SAND		
365-374	SAND GOOD OIL SAND		
374-380	SAND LAMINATED SAND		
380-385	SHALE		
385-388	COAL		
388-396	SHALE		SPOD: 11/25/09
396-397	COAL		DRILL TO TD: 11/30/09
397-423	SHALE		
423-424	COAL		
424-436	SHALE		
436-482	MISS LIME		

TD 482

Bourbon Co., KS

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