

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/5/08</u>	<u>2/20/08</u>	<u>8/07/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21444-0000
County: CLARK
NW NW SW Sec. 11 Twp. 31 S. R. 22 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GRC Well #: 2-11(SW)

Field Name: WILDCAT
Producing Formation: NA

Elevation: Ground: 2153 Kelly Bushing: 2163

Total Depth: 6800 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 692 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NLR 5-7-10
(Data must be collected from the Reserve Pit)

Chloride content 33000 ppm Fluid volume 850 bbls

Dewatering method used HAULED OFF FREE FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name: MOLZ OIL

Lease Name: MCGUIRE License No.: 6006

Quarter _____ Sec. 29 Twp. 32 S. R. 10 East West

County: BARBER Docket No.: DC11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 4/27/10

Subscribed and sworn to before me this 27th day of April

20 10

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 05-3-10
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 2010

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: GRC Well #: 2-11(SW)
 Sec. 11 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL;MEL;BHCS;CNL/CDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>MARMATON</td> <td>4876</td> <td>-2713</td> </tr> <tr> <td>PAWNEE</td> <td>4958</td> <td>-2795</td> </tr> <tr> <td>MORROW SH</td> <td>5114</td> <td>-2951</td> </tr> <tr> <td>MISS</td> <td>5144</td> <td>-2981</td> </tr> <tr> <td>VIOLA POR</td> <td>6138</td> <td>-3975</td> </tr> <tr> <td>SIMPSON SH</td> <td>6309</td> <td>-4146</td> </tr> <tr> <td>ARB</td> <td>6465</td> <td>-4302</td> </tr> </table>	Name	Top	Datum	MARMATON	4876	-2713	PAWNEE	4958	-2795	MORROW SH	5114	-2951	MISS	5144	-2981	VIOLA POR	6138	-3975	SIMPSON SH	6309	-4146	ARB	6465	-4302
Name	Top	Datum																							
MARMATON	4876	-2713																							
PAWNEE	4958	-2795																							
MORROW SH	5114	-2951																							
MISS	5144	-2981																							
VIOLA POR	6138	-3975																							
SIMPSON SH	6309	-4146																							
ARB	6465	-4302																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	692	65:35:6/CLASS 'A'	250/100	2% GEL, 3% CC, 1/4# FLOSEAL
PRODUCTION	7-7/8"	5-1/2"	15.5#	6494	AA-2	150	10% SALT, .75% FR, .3% FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		2000 gal HCL ACID 28%	6493-6800'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" sealtite	6456	6456	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____