

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 8210

Name: Edward E. Birk

Address 1: 302 So. 16th St.

Address 2: \_\_\_\_\_

City: Burlington State: Ks Zip: 66839 + \_\_\_\_\_

Contact Person: Edward E. Birk

Phone: ( 620 ) 364-1311 - office

CONTRACTOR: License # 8210

Name: Edward E. Birk

Wellsite Geologist: None

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SLOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

04/06/2010      04/09/2010      04/09/2010

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031-22541-00-00

Spot Description: \_\_\_\_\_

NE NW NE NE Sec. 22 Twp. 22 S. R. 16  East  West

5115 Feet from  North /  South Line of Section

825 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Coffey

Lease Name: Whiteley Well #: 6

Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel

Elevation: Ground: 1039 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 1032 Plug Back Total Depth: 1032

Amount of Surface Pipe Set and Cemented at: 59 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1016'

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan AH II NR 5-7-10  
*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk

Title: Agent Date: 4/27/10

Subscribed and sworn to before me this 27th day of April

20 10

Notary Public: Laura Birk

Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

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APR 29 2010

LAURA C. BIRK  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Edward E. Birk Lease Name: Whiteley Well #: 6  
 Sec. 22 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached drill log |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 9 7/8"            | 7"                        | 17#               | 59            | Portland       | 24           | Calcium                    |
| Long String   | 6"                | 2 7/8"                    | 6.5#              | 1016'         | Portland       | 120          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth     |
|----------------|--|--|-----------|
| None           | Open hole completion 1016-1032'  | Frac w/42 sx sand  | 1016-1032 |
|                |  |  |           |
|                |  |  |           |
|                |  |  |           |

|   |                    |   |  |
|---|--------------------|---|--|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____         |                    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| Date of First, Resumed Production, SWD or Enhr. <u>04/22/2010</u> |                    | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |  |
| Estimated Production Per 24 Hours                                 | Oil Bbls. <u>5</u> | Gas Mcf   | Water Bbls. <u>5</u> Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**APR 29 2010**  
 CONSERVATION DIVISION  
 WICHITA, KS

**EDWARD E BIRK  
900 SOUTH 4<sup>TH</sup> ST  
BURLINGTON, KS 66839  
OP: #8210**

|  |   |
|--|---|
| <b>DATE: 04/09/2010</b>                          | <b>LEASE: Whiteley</b>                      |
| Edward E Birk                                    | WELL: 6                                     |
| 302 South 16 <sup>th</sup>                       | Description: 5115' FSL; 825' FEL; 22-22-16E |
| Burlington, Ks 66839                             | County: Coffey                              |
| Spud: 04/06/10 T.D.: 04/09/10 Complete: 04/09/10 | API: 15-031-22541                           |

| FORMATIONS         | FROM | TO  | FORMATIONS    | FROM | TO   |
|--------------------|------|-----|---------------|------|------|
| Top Soil           | 0    | 3   | Shale         | 950  | 969  |
| Clay               | 3    | 33  | Lime          | 969  | 971  |
| Sandy River Gravel | 33   | 48  | Shale         | 971  | 1017 |
| Shale              | 48   | 223 | Good Oil Sand | 1017 | 1025 |
| Lime               | 223  | 231 | Broken Sand   | 1025 | 1029 |
| Shale              | 231  | 233 | Shale         | 1029 | 1032 |
| Lime               | 233  | 275 | T.D. 1032'    |      |      |
| Shale              | 275  | 377 |               |      |      |
| Lime               | 377  | 394 |               |      |      |
| Black Shale/Shale  | 394  | 414 |               |      |      |
| Lime               | 414  | 448 |               |      |      |
| White Sandy Lime   | 448  | 476 |               |      |      |
| Lime               | 476  | 483 |               |      |      |
| Shale              | 483  | 494 |               |      |      |
| Lime               | 494  | 499 |               |      |      |
| Red Shale/Shale    | 499  | 528 |               |      |      |
| Lime               | 528  | 600 |               |      |      |
| Sandy Lime         | 600  | 612 |               |      |      |
| Lime               | 612  | 630 |               |      |      |
| Shale              | 630  | 632 |               |      |      |
| Lime               | 632  | 633 |               |      |      |
| Shale/Black Shale  | 633  | 638 |               |      |      |
| Lime               | 638  | 655 |               |      |      |
| Shale              | 655  | 782 |               |      |      |
| Lime               | 782  | 795 |               |      |      |
| Shale              | 795  | 805 |               |      |      |
| Shale & Lime Mix   | 805  | 833 |               |      |      |
| Lime               | 833  | 841 |               |      |      |
| Shale              | 841  | 897 |               |      |      |
| Lime               | 897  | 906 |               |      |      |
| Shale              | 906  | 926 |               |      |      |
| Lime               | 926  | 929 |               |      |      |
| Shale              | 929  | 946 |               |      |      |
| Lime               | 946  | 950 |               |      |      |

Surface bit: 9 7/8"      Surface Casing Length: 59'      Size: 7"      Cement: 21 sx Portland  
 Drill bit: 6"      T.D.: 1032'      Long String: 1016'      Size: 2 7/8"

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KANSAS CORPORATION COMMISSION

APR 29 2010

CONSERVATION DIVISION  
WICHITA, KS



# Meier's Ready Mix, Inc.

Plant  
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608  
FAX # 233-9947

Office  
(785) 233-2423

|                                  |      |         |                                    |       |        |        |
|----------------------------------|------|---------|------------------------------------|-------|--------|--------|
| PLANT                            | TIME | DATE    | ACCOUNT                            | TRUCK | DRIVER | TICKET |
| CUSTOMER NAME<br><i>Whiteley</i> |      |         | DELIVERY ADDRESS<br><i>Well #4</i> |       |        |        |
| PURCHASE ORDER                   |      | ORDER # | TAX                                |       |        | SLUMP  |

| LOAD QTY | PRODUCT | DESCRIPTION | ORDERED | DELIVERED | UNIT PRICE | AMOUNT |
|----------|---------|-------------|---------|-----------|------------|--------|
|----------|---------|-------------|---------|-----------|------------|--------|

*120 bag*

*water 940*

*cost 11280*

|             |                 |                 |                  |              |
|-------------|-----------------|-----------------|------------------|--------------|
| LEAVE PLANT | ARRIVE JOB SITE | START DISCHARGE | FINISH DISCHARGE | ARRIVE PLANT |
|-------------|-----------------|-----------------|------------------|--------------|

DRIVER Note here if water has been added and how much.

NOTE

We are not responsible for concrete freezing after placement.

IMPORTANT

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

**287799**

SUBTOTAL

TAX

TOTAL

PREVIOUS TOTAL

GRAND TOTAL

*1128.00*

*59.78*

*1187.78*

**Caution:  
FRESH CONCRETE**

Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By \_\_\_\_\_

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WICHITA, KS