

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

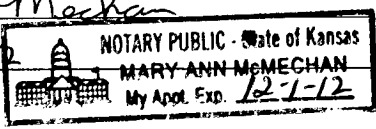
OPERATOR: License # 31473  
 Name: BG-5 Inc.  
 Address 1: 3939 Ellis Road  
 Address 2: \_\_\_\_\_  
 City: Rantoul State: KS Zip: 66079 + \_\_\_\_\_  
 Contact Person: Jimmie Patton  
 Phone: (785) 240-4016  
 CONTRACTOR: License # 6142  
 Name: Town Oil Co.  
 Wellsite Geologist: N/A  
 Purchaser: Coffeyville Resources  
 Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/31/09 12/01/09 4/12/10  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - <sup>-059-</sup>159-25469-00-00  
 Spot Description: \_\_\_\_\_  
NE NE NENW Sec. 13 Twp. 18 S. R. 20  East  West  
290 Feet from  North /  South Line of Section  
2370 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Franklin  
 Lease Name: Flora Well #: F42  
 Field Name: Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: 1054 Kelly Bushing: 1059  
 Total Depth: 762 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NR 5-7-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: BG-5  
 Lease Name: Flora License No.: 31473  
 Quarter NW Sec. 13 Twp. 18 S. R. 20  East  West  
 County: Franklin Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Joe Smith  
 Title: \_\_\_\_\_ Date: 4/27/10  
 Subscribed and sworn to before me this 26 day of APRIL,  
2010.  
 Notary Public: Mary Ann McMechan  
 Date Commission Expires: Dec 1, 2012



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 \_\_\_\_\_ Geologist Report Received APR 29 2010  
 \_\_\_\_\_ UIC Distribution CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Flora Well #: F42  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CLL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>650</td> <td>660</td> </tr> <tr> <td>2nd Squirrel</td> <td>700</td> <td>708</td> </tr> <tr> <td>3rd Squirrel</td> <td>714</td> <td>722</td> </tr> </table>	Name	Top	Datum	1st Squirrel	650	660	2nd Squirrel	700	708	3rd Squirrel	714	722
Name	Top	Datum											
1st Squirrel	650	660											
2nd Squirrel	700	708											
3rd Squirrel	714	722											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.25		20	Portland	5	
Casing	6.75	4.5		772	50/50 Poz	120	Phenoseal Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	650-660	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>APR 29 2010</b>	
2	700-708		
2	714-722	<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>4/19/10</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>6</b>	Gas Mcf	Water Bbls. <b>4</b>	Gas-Oil Ratio	Gravity <b>30</b>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>24 Hours</b>
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1033171

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-059-25469-00-00  
Operator: BG-5, Inc.  
Lease: Flora  
Well Number: F 42  
Field: Paola-Rantoul

Location of Well: County: Franklin  
290 feet from  N /  S Line of Section  
2,370 feet from  E /  W Line of Section  
Sec. 13 Twp. 18 S. R. 20  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: NE - NE - NE - NW

Is Section:  Regular or  Irregular

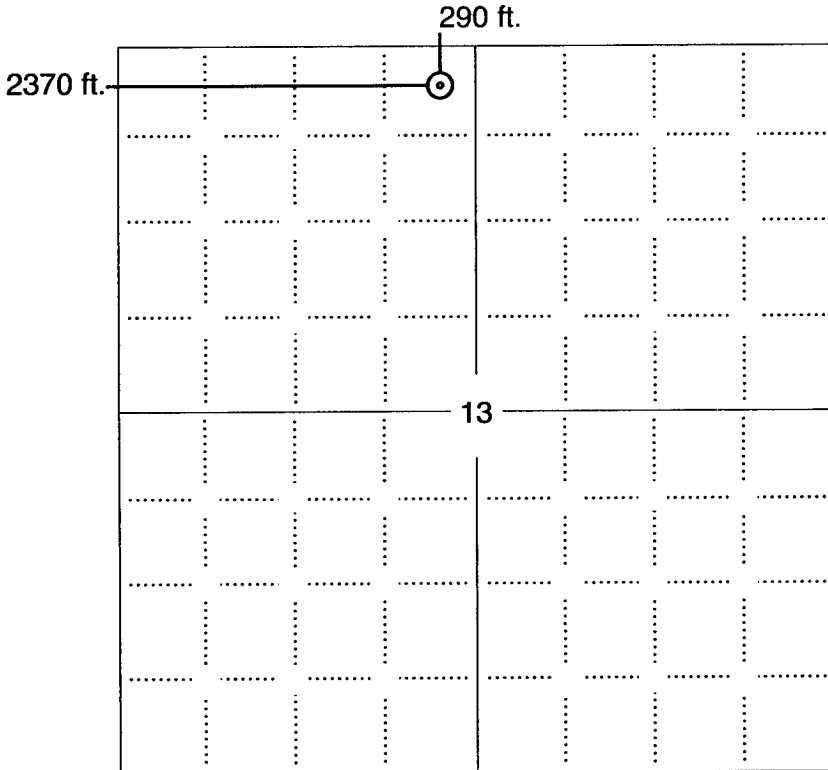
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

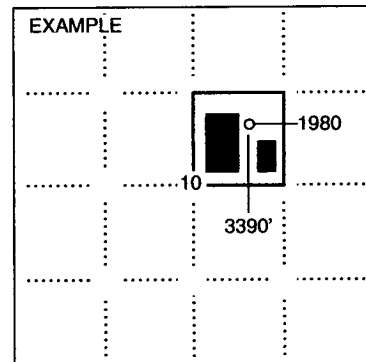
*(Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Oil Well Services, LLC

Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

Invoice # 23230

INVOICE

Invoice Date: 12/09/2009 Terms:

Page

BG-5 INC.  
3939 ELLIS ROAD  
RANTOUL KS 66079  
(785) 869-3860

FLORA 42  
22484  
NW 13-20-18 FR  
12/01/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	120.00	9.2500	1110.
1118B	PREMIUM GEL / BENTONITE	405.00	.1600	64.
1107A	PHENOSEAL (M) 40# BAG	31.00	1.0800	33.
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	870.00	870.
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.
368 CASING FOOTAGE	762.00	.00	
510 MIN. BULK DELIVERY	1.00	296.00	296.

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WICHITA, KS

Parts:	1251.28	Freight:	.00	Tax:	85.09	AR	2554
Labor:	.00	Misc:	.00	Total:	2554.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND,  
307/347-4

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

