

Operator Name: BG-5 Inc. Lease Name: Flora Well #: F48
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CLL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>1st Squirrel</td> <td>665</td> <td>680</td> </tr> <tr> <td>2nd Squirrel</td> <td>711</td> <td>720</td> </tr> <tr> <td>3rd Squirrel</td> <td>728</td> <td>735</td> </tr> </table>	Name	Top	Datum	1st Squirrel	665	680	2nd Squirrel	711	720	3rd Squirrel	728	735
Name	Top	Datum											
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2nd Squirrel	711	720											
3rd Squirrel	728	735											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.62		20	Portland	5	
Casing	6.75	4.5		777	50/50 Poz	123	Phenoseal Ge

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	665-680		
2	711-720		
2	728-755		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **4/19/10** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf n/a	Water Bbls. 1	Gas-Oil Ratio	Gravity 30
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 24 Hours
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1033169

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-059-25471-00-00
Operator: BG-5, Inc.
Lease: Flora
Well Number: F 48
Field: Paola-Rantoul

Location of Well: County: Franklin
255 feet from N / S Line of Section
1,700 feet from E / W Line of Section
Sec. 13 Twp. 18 S. R. 20 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - NW - NE - NW

Is Section: Regular or Irregular

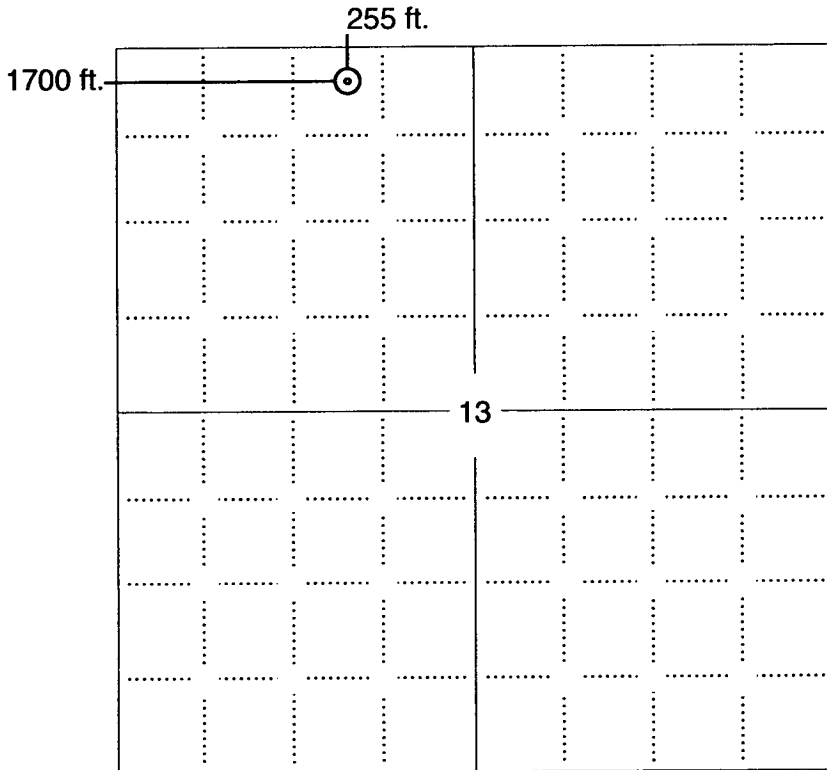
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

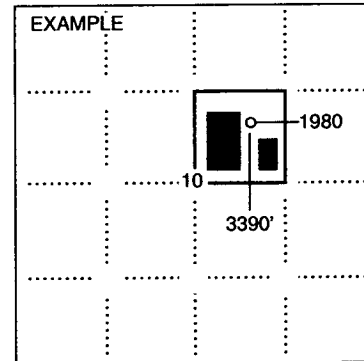
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 667
Chanute, KS 66705
620/431-9210 • 1-800/467-8677
FAX 620/431-0012

INVOICE

Invoice Date: 12/09/2009 Terms: Invoice # 232318
Page 1

BG-5 INC.
3939 ELLIS ROAD
RANTOUL KS 66079
(785) 869-3860

FLORA #48
22491
NW 13-18-20 FR
12/03/2009

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	32.00	1.0800	34.56
1118B	PREMIUM GEL / BENTONITE	312.00	.1600	49.92
1124	50/50 POZ CEMENT MIX	123.00	9.2500	1137.75
4404	4 1/2" RUBBER PLUG	1.00	43.0000	43.00
369	80 BBL VACUUM TRUCK (CEMENT)	Hours	Unit Price	Total
495	CEMENT PUMP	2.00	94.00	188.00
495	EQUIPMENT MILEAGE (ONE WAY)	1.00	870.00	870.00
495	CASING FOOTAGE	15.00	3.45	51.75
510	MIN. BULK DELIVERY	779.00	.00	.00
		1.00	296.00	296.00

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Parts: 1265.23 Freight: Tax: 86.03 AR
Labor: .00 Misc: Total: 2757.01
Blt: .00 Supplies: Change: .00
Total: 2757.01

Address: _____ Date: _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664
GILLETTE, WY 307/686-4914 MCALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044
THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577