KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31473	API No. 15 - 15-059-25471 -00-00
Name: BG-5 Inc.	Spot Description:
Address 1: 3939 Ellis Road	E NANV_NENV Sec. 13 Twp. 18 S. R. 20 East West
Address 2:	255 Feet from North / South Line of Section
City: Rantoul State: KS Zip: 66079 +	1700 Feet from East / West Line of Section
Contact Person: Jimmie Patton	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 240-4016	XINE YNW □SE □SW
CONTRACTOR: License # 6142	County: Franklin
Name: Town Oil Co.	Lease Name: Flora Well #: F48
Wellsite Geologist: N/A	Field Name: Rantoul
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1061 Kelly Bushing: 1066
New Well Re-EntryWorkover	Total Depth: 779 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows: Operator:	Drilling Fluid Management Plan AH II NCQ 5-7-10
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: BG-5
Other (SWD or Enhr.?) Docket No.:	Lease Name: Flora License No.: 31473
12/2/09 12/03/09 4/12/10	Quarter NW Sec. 13 Twp. 18 S. R. 20 Fast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Franklin Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Λ	the oil and gas industry have been fully complied with and the statements herein
Signature: Acl Company	KCC Office Use ONLY
Title: Date:	N Letter of Confidentiality Received
Subscribed and sworn to before me this 26 day of Apret	. If Denied, Yes Date: RECEIVED
20 16.	Wireline Log Received KANSAS CORPORATION COMMIS
Notary Public: May Am Menha	Geologist Report Received APR 2 9 2010
The state of the s	of Kansas CONSERVATION DIVIS WICHITA, KS
EL 1 MANT ATT	CICI E I WICHITA, NO

Side Two

Operator Name: BG	-5 Inc.			Lease	Name: F	lora		Well #: F48	3	
Sec. 13 Twp. 18 S. R. 20 East West			County: Franklin							
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat surveyed. Attach fina	osed, flowing and shu es if gas to surface to	ıt-in pressu est, along v	res, whether si	hut-in pres	ssure read	ched static leve	el, hydrostatic pressi	ures, bottom I	hole temperature, fluid	
Drill Stem Tests Taken					V L	og Format	ion (Top), Depth and	i Datum	Sample	
Samples Sent to Geo	·	☐ Y€	Name Yes ☑ No 1St S			e Squirrel		Top 665	Datum 680	
Cores Taken		_	☑ Yes ☑ No ☑ Yes ☑ No		2nd Squirrel 3rd Squirrel		711 728		720 735	
List All E. Logs Run: Gamma Ray/	Neutron/CLL									
		Rano	CASING	RECORD			action etc.			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25	8.62				20	Portland	5		
Casing	6.75	4.5				777	50/50 Poz	123	Phenoseal Ge	
		<u></u>	ADDITIONAL	CEMENT	TING / SQL	JEEZE RECOR	ID.	1		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	ercent Additive	s	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	665-680									
2	711-720							KANSAS C	RECEIVED ORPORATION COMMISSION	
2	728-755								SERVATION DIVISION	
TUBING RECORD:	Size:	Set At:		Packer	At:	Liner Run:	Yes No	CON	WICHITA, KS	
Date of First, Resumed 4/19/10	Production, SWD or E	nhr.	Producing Met	hod:	Flowing	ng 🗹 Pun	nping Gas Lif	t 🗌 Ot	her (Explain)	
Estimated Production Per 24 Hours	Oil 4	Bbls.	Gas n/a	Mcf	Wa	ter 1	Bbls. C	as-Oil Ratio	Gravity 30	
Vented Sol	ION OF GAS: d		! Open Hole [Other <i>(Specify)</i> _	METHOD (OF COMPL	_	Commingled 24	PRODUCT Hours	ION INTERVAL:	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-059-25471-00-00	
Operator: BG-5, Inc.	Location of Well: County: Franklin
Lease: Flora	255 feet from X N / S Line of Section
Well Number: F 48	1,700 feet from E / X W Line of Section
Field: Paola-Rantoul	Sec. <u>13</u> Twp. <u>18</u> S. R. <u>20</u> X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

255 ft.									
1700 ft			-6			•			RECEIVED KANSAS CORPORATION COMMISSION
		:	:	:		:	:		APR 29 2010
			·	·					CONSERVATION DIVISION WICHITA, KS
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			<u>:</u> :	1	3	:			EXAMPLE
			 !						0-1980
		:	: :	: ::		: :	: :		3390'
			: :						
									SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN O P.O. Box Chanute, KS 667 620/431-9210 • 1-800/467-86 FAX 620/431-001

INVOICE

Page

BG-5 INC. 3939 ELLIS ROAD RANTOUL KS 66079 (785) 869-3860

FLORA #48 22491

NW 13-18-20 FR

12/03/2009

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495 EQUIPMENT 495 CASING	VACUUM TRUCK (CEMENT) PUMP	312.00 123.00 1.00	Unit Price 1.0800 .1600 9.2500 43.0000 Unit Price 94.00 870.00 3.45 .00 296.00	Total 34.56 49.92 1137.75 43.00 Total 188.00 870.00 51.75 .00 296.00

RECEIVED KANSAS CORPORATION COMMISSION

APR 29 2010

CONSERVATION DIVISION WICHITA, KS

86.03 AR .00 Total: .00 Supplies: 2757.01 ned BARTLESVILLE, OK 918/338-0808 ELDORADO, KS Date 316/322-7022