

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-21-09 12/29/09 DRY/PLUGGED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

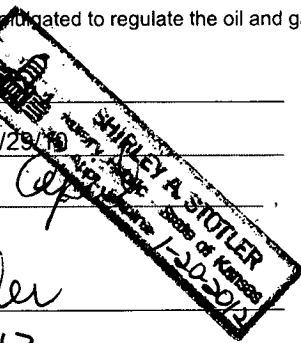
API No. 15 - 205-27.796-0000
Spot Description: SE/4
NE NE SE SE Sec. 27 Twp. 30 S. R. 16 East West
1154 Feet from North / South Line of Section
170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: HARE Well #: C1
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 798 Kelly Bushing: _____
Total Depth: 895 Plug Back Total Depth: NONE DRY
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A Alt II nul 5-7-10*
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: SOUTHALL License No.: 5150
Quarter NE/4 Sec. 14 Twp. 31 S. R. 17 East West
County: LABETTE Docket No.: D-28,693

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/29/10
Subscribed and sworn to before me this 29th day of April,
2010
Notary Public: Shirley R. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 03 2010

Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: C1
 Sec. 27 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY NEUTON LOG, DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	23.30	PORTLAND	8SXS	
NONE DRY							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours _____	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented. Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15 - 205 - 27796 S. 27 T. 30 R. 16 E. W.
 OPERATOR: COLT ENERGY INC LOCATION: NE NE SE SE
 ADDRESS: P.O. BOX 388 COUNTY: WILSON
IOLA, KS 66749
 WELL #: C -1 LEASE NAME: HARE
 FOOTAGE LOCATION: 1154 FEET FROM (N) (S) LINE 170 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK
 SPUD DATE: 12/21/2009 TOTAL DEPTH: 895
 DATE COMPLETED: 12/29/2009 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	23.30	I	8	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	DID NOT RUN PIPE			

WELL LOG

CORES: #1 - 733 - 753
 #2 - 753 - 763
 #3 - 764 - 783

RAN: OPEN HOLE LOG

RECOVERED: 20'
 ACTUAL CORING TIME: 32 MINUTES

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3
SILT	3	9
CLAY	9	14
SHALE	14	20
LIMESTONE	20	23.3
LIMESTONE	23.3	28
SHALE	28	30
LIMESTONE	30	31
SHALE	31	56
LIMESTONE	56	112
SAND	112	118
SHALE	118	156
SAND	156	173
LIMESTONE	173	184
SDY LIME	184	195
LIMESTONE	195	199
SHALE	199	207
LIMESTONE	207	232
DARK SHALE	232	246
LIMESTONE	246	249
SHALE	249	257
LIMESTONE	257	262
SHALE	262	271
LIMESTONE	271	275
SHALE	275	285
BLACK SHALE	285	287
SHALE	287	290
LIMESTONE	290	292
SHALE	292	340
ALTAMONT LIMESTONE	340	357
SAND & SHALE	357	388
SHALE	388	422
SAND & SHALE	422	459
SHALE	459	478
PAWNEE LIMESTONE	478	506
BLACK SHALE	506	509
WHITE SHALE	509	513
SAND & SHALE	513	536
SHALE	536	552

SURFACE

FORMATION	TOP	BOTTOM
BLACK SHALE	552	554
OSWEGO LIMESTONE	554	585
SUMMIT	585	591
OSWEGO LIMESTONE	591	604
MULKY	604	610
OSWEGO LIMESTONE	610	617
SAND & SHALE	617	627
LIMESTONE	627	629
SHALE	629	636
LIMESTONE	636	638
SHALE	638	642
SAND & SHALE	642	656
LIMESTONE	656	658
SAND & SHALE	658	694
SHALE	694	733
SAND - LIGHT SHOW	733	739
SAND & SHALE	739	741
SHALE	741	747
OIL SAND	747	751
SAND & SHALE LIGHT SHOW	751	753
SHALE	753	764
SAND & SHALE LIGHT SHOW	764	767
SHALE	767	777
BLACK SHALE	777	781
SHALE	781	808
LIMESTONE	808	810
SAND & SHALE	810	841
LIMESTONE	841	842
SAND & SHALE	842	857
SAND	857	895 T.D.

CORES #1 #2 #3

RECEIVED
 MAY 03 2010
 KCC WICHITA
 2/18/10 mp

Gus Jones Cable Tool Service LLC

149 Road 25
Elk City, KS 67344
620-642-6315

Invoice

DATE	INVOICE NO.
2/16/2010	7292

BILL TO
Colt Energy Box 388 304 N Jefferson Iola, KS 66749

320000267

TERMS
net 30 days

DESCRIPTION	QTY/HOURS	RATE	AMOUNT
Date: 02/08/10 Lease: Hare Well: C-1			
Use of delivery truck. Loaded used tubing. Delivered to well location for plug job.	2	70.00	140.00T
Date: 02/09/10 Rig 1 - Double Drum Pulling Unit	7.5	125.00	937.50T
Tripped in tubing. Waited on cmenters. Cemented well in stages. Tripped out tubing. washed up.	2	25.00	50.00T
Tubing Tong Trips			
Use of delivery truck.	3.5	70.00	245.00T
Ran tubing off truck. cemented. Ran pipe onto truck and delivered back to yard.			
Sales tax for work done in Labette County		6.55%	89.90
Thank you for your business.		Total	\$1462.40

RECEIVED
MAY 03 2010
KCC WICHITA

2/19/10APP



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23967
LOCATION FORENA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-10	1828	Hare C2	27	30S	16E	Wilson
CUSTOMER						
Mailing Address						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE			520	Cliff		
ZIP CODE			479	Chris		
JOB TYPE						
HOLE SIZE						
HOLE DEPTH						
CASING SIZE & WEIGHT						
CASING DEPTH						
DRILL PIPE						
TUBING						
OTHER						
SLURRY WEIGHT						
SLURRY VOL						
WATER gal/sk						
CEMENT LEFT In CASING						
DISPLACEMENT						
DISPLACEMENT PSI						
MIX PSI						
RATE						

Customer: Celt Energy
Gus Jones
Mailing Address: P.O. Box 388
City: Iola State: KS

REMARKS: Safety meeting. Rig up to 2 3/8" tubing. Plugging order as follows:

10 sacs @ 991'
10 sacs @ 495'
55 sacs @ 251' to surface
75 sacs total

'Thank You'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1131	25 sacs	60/40 Premix cement	11.00	275.00
1118A	2100 #	472 gal	.17	44.20
5407	3 #	tax mileage bulk tax	m/c	305.00
			RECEIVED	
			MAY 03 2010	
			KCC WICHITA	
			Subtotal	2216.20
			SALES TAX	46.07
			ESTIMATED TOTAL	2262.27

Flavin 3737

232968

AUTHORIZATION Witnessed by Rick Ledford TITLE Co. Sup DATE _____