

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: PO BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0 3 8 8
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-29-09 1/14/10 DRY/PLUGGED
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

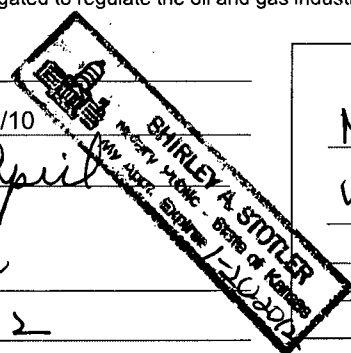
API No. 15 - 205-27.819-0000
Spot Description: SE/4
NE NW SE SE Sec. 27 Twp. 30 S. R. 16 East West
1155 Feet from North / South Line of Section
665 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WILSON
Lease Name: HARE Well #: C2
Field Name: NEODESHA
Producing Formation: BARTLESVILLE
Elevation: Ground: 791 Kelly Bushing: _____
Total Depth: 897 Plug Back Total Depth: NONE DRY
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: DRY/PLUGGED
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PrA AH II NR
(Data must be collected from the Reserve Pit) 5-7-10
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO FLUID IN PIT
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4/29/10
Subscribed and sworn to before me this 29th day of April
20 10
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 03 2010

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Operator Name: COLT ENERGY, INC Lease Name: HARE Well #: C2
 Sec. 27 Twp. 30 S. R. 16 East West County: WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY NEUTON LOG, DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19#	20	PORTLAND	8SXS	
NONE DRY							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY/PLUGGED		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

API NO.: 15 - 205 - 27819 - 00 - 00 S. 27 T. 30 R. 16 E. W.
 OPERATOR: COLT ENERGY INC LOCATION: NE NW SE SE
 ADDRESS: P.O. BOX 388 COUNTY: WILSON
IOLA, KS 66749
 WELL #: C - 2 LEASE NAME: HARE
 FOOTAGE LOCATION: 1155 FEET FROM (N) (S) LINE 665 FEET FROM (E) (W) LINE
 CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK
 SPUD DATE: 12/29/2009 TOTAL DEPTH: 897
 DATE COMPLETED: 1/14/2010 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	20	I	8	SERVICE COMPANY
PRODUCTION:	5 7/8	N/A	N/A	SPOTTED PLUG AT 890, 500, 250			

WELL LOG

CORES: # 734 - 750 RAN: OPEN HOLE LOG
 RECOVERED: 15' PLUGGED WELL
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3
SILT	3	11
SHALE	11	12
LIMESTONE	12	21
SHALE	21	25
LIMESTONE	25	26
SHALE	26	45
LIMESTONE	45	101
SAND	101	126
SHALE	126	144
SAND	144	165
LIMESTONE	165	176
SDY LIMESTONE	176	186
LIMESTONE	186	188
SHALE	188	198
LIMESTONE	198	223
DARK SHALE	223	239
LIMESTONE	239	242
SHALE	242	249
LIMESTONE	249	253
SHALE	253	262
LIMESTONE	262	266
SHALE	266	273
BLACK SHALE	273	281
LIMESTONE	281	283
SHALE	283	333
ALTAMONT LIMESTONE	333	348
SAND & SHALE	348	376
LIMESTONE	376	377
SHALE	377	406
SAND & SHALE	406	451
SHALE	451	468
PAWNEE LIMESTONE	468	492
BLACK SHALE	492	495
WHITE SHALE	495	500
SAND & SHALE	500	544
BLACK SHALE	544	546
OSWEGO LIMESTONE	546	574

SURFACE

FORMATION	TOP	BOTTOM
SUMMIT	574	579
OSWEGO LIMESTONE	579	593
MULKY	593	602
OSWEGO LIMESTONE	602	608
SAND & SHALE	608	618
LIMESTONE	618	620
SAND & SHALE	620	630
SHALE	630	646
LIMESTONE	646	649
SAND & SHALE	649	679
LIMESTONE	679	680
SHALE	680	699
SAND & SHALE	699	718
SHALE	718	729
SAND & SHALE	729	732
SAND	732	736
SAND & SHALE LIGHT BLEEDING	736	746
UNDER CLAY	746	747
SHALE	747	755
SAND	755	758
SAND & SHALE	758	763
BLACK SHALE	763	769
SAND & SHALE LIGHT SHOW	769	772
SAND & WHITE SHALE	772	781
SAND & SHALE	781	790
SAND	790	807
SHALE	807	818
LIMESTONE	818	819
SAND	819	876
	876	897 T.D.

CORE 1

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MAY 13 2010
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SCANNED
 2/18/10 AP

W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
1/18/2010	44750

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plugged Well # C-2 Hare Hare Lease Wilson County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
1/14/2010	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	For plugging	91	8.00	728.00T
	Gel	Gel sacks	4	15.00	60.00T
				Sales Tax (5.3%)	\$62.96
				Total	\$1,250.96

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

RECEIVED
 MAY 03 2010
 KCC WICHITA