

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3372

Name: Dixon Energy, Inc.

Address 1: 8100 E. 22nd St. Bldg. 300, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67226 + _____

Contact Person: Mike Dixon

Phone: (316) 264-9632

CONTRACTOR: License # 30606

Name: Murfin Drilling

Wellsite Geologist: Ryan Dixon

Purchaser: Plains Marketing

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

7/22/09 8/1/09 8/10/09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 095-22192-0000

Spot Description: _____

NE NE SW SW Sec. 818 Twp. 3630 S. R. 710 East West

1250 Feet from North / South Line of Section

1380 1280 Feet from East / West Line of Section

Footages Per Oper - KCC-Dig Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kingman

Lease Name: Rolf Land Well #: 3

Field Name: Barkin

Producing Formation: Viola

Elevation: Ground: 1792 Kelly Bushing: 1803

Total Depth: 4875 Plug Back Total Depth: 4846

Amount of Surface Pipe Set and Cemented at: 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 5-6-10
(Data must be collected from the Reserve Pit)

Chloride content: 28,000 ppm Fluid volume: 1500 bbls

Dewatering method used: haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas 1 License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

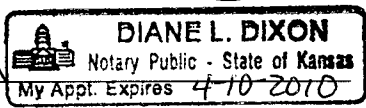
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 2/17/2010

Subscribed and sworn to before me this 24th day of February

20 10
Notary Public: Diane L. Dixon



Date Commission Expires: 4-10-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Dixon Energy, Inc. Lease Name: Rolf Land Well #: 3
 Sec. 5 Twp. 35 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	309	60/40 poz	250	3% CC, 2% gel
Production	7 7/8	5 1/2	15.5	4873	AA-2	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	4648-55		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4674</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/23/2009</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours Oil <u>20</u> Bbls. Gas <u> </u> Mcf Water <u> </u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Dixon Energy, Inc.
 Rolf Land #3
 Kingman County
 Sec. 18-30S-10W
 2240' FSL & 1480' FWL

FORMATIONS	Sample Tops	E-Log Tops
Heebner Sh	3646 (-1843)	3654 (-1851)
Snyderville Sd.	3660 (-1857)	3666 (-1863)
Toronto Lm.	3702 (-1899)	3704 (-1901)
Douglas Sd.	3754 (-1951)	3760 (-1957)
Lansing	3857 (-2054)	3863 (-2060)
Mississippi	4406 (-2603)	4406 (-2603)
Simp. Sh	4732 (-2929)	4734 (-2931)

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DST #1

3477-3549, 30-60-60-60. Fair Blow inc. to strg. in 29min. 2nd OP Fair inc. to Good Blow. Rec. 185' WM (16%W, 84%M), 230' MW (92%W, 8%M). IFP:83-127#, FFP: 131-209#, ISIP: 1360#, FSIP: 1336#. IHP: 1613#, FHP: 1589#.BHT: 133°F. SLID TOOL 13' to bottom. SHT @ 2769'=3/4°

DST #2

Snyderville SS: 3619-3683, 30-60-60-60. 1st OP Weak to fair Blow. 2nd Op Fair to Strg Blow OBOB in 23 min. No Blow back. Rec. 280' GIP, 25' DM. IFP:21-25#, FFP: 25-34#, ISIP: 359#, FSIP: 349#, IHP: 1728#, FHP: 1683#, BHT 115° F. SHT @ 3549'=4°.

DST #3

4642-4653, 30-60-60-60. 1st Op. Strg. Blow OBOB. GTS 4 min. GA 104 MCF dec. to 37 MCF.
 Rec. 122' GMCO. ISIP 1319 FSIP 1319

Customer Union Energies	Lease No.	Date 7-22-09	
Lease Rolf Land	Well # #3		
Field Order # 718039NA	Station Pratt & S	Casing 8 5/8	Depth 310 TA
Type Job 8 5/8" SURFACE	Formation CNW	County KINGMAN	State KS
		Legal Description 18-30-10	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # 8 5/8	Tubing Size	Shots/Ft 250-SK	Acid 60/40 Por 2%	BATE 30% CC	PRESS 1/4" Cell F/AK +	ISIP 5 Min.	
Depth 310'	Depth	From To	Pre Pad 14.72#/gal	Max 1.25	Min 1		
Volume 18.8	Volume	From To	Pad com. neat.				
Max Press 200	Max Press	From To	Frac	Avg			15 Min.
Well Connection P.I.	Annulus Vol.	From To		HHP Used			Annulus Pressure
Plug Depth 345'	Packer Depth	From To	Flush Freshwater	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units	28443	19903	19905	19836	19860				
Driver Names	Worth	Mike	MATHEW	Mike	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
02050					no loc. Discuss Safety Setup Plan Tab
					Ric RUNNING 8 5/8 csg. 23'
02120					CIR w/ Rig @ 310'
2130	200	200+		5	START 250SKS 60/40 Por 2% cel 30% CC, 1/4" Cell F/AK + @ 14.7#
			56	3	FIN MIT - Release Plug 8 5/8 wood
2150				5	START DISP. CSG CAP. 18.5 BBLs
				3	FIN DISP.
2200			18.5		Plug down - NO cm+ To Pit.
2215					CALL BACK for cm+ for 1" Job
0015					Run 1" Pipe In - Tag. 25' - Ground
		200+	21	1 1/2	Level. mix 100SKS com - neat cm+ CIR.
					WASHUP + RACKUP Equip Job complete.

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APR 22 2010

CONSERVATION DIVISION
WICHITA, KS

Thanks

Allen

Mike

Mike

Customer <i>DANN ENERGY</i>	Lease No.	Date
Lease <i>REDFIELD</i>	Well # <i>3</i>	
Field Order # <i>1076</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>
Type Job <i>FRAC - 5 1/2 C.S.</i>	Formation	Legal Description <i>18 20-10</i>
	Depth	County <i>Wichita</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>115 lb</i>	Gas Volume		Total Load	

Customer Representative <i>MARK DURANT</i>	Station Manager <i>DAVE COIT</i>	Treater <i>KEVIN LFSOBY</i>
Service Units <i>1746 2746 1.000 199.30 199.7</i>		
Driver Names <i>ESLEY PATRICK ELLIOTT JAMES BURNEY</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					CONVICTION - SAFETY MEETING
					PLUG PERFORMED 5.5 lb
					CEMENT - 11.5 lb - 1.5 min
					WORKUP - FREE CIRCULATION
					ROTATE CEMENT
			5	5	FRAC 11.5 lb
			10	5	FRAC 11.5 lb
			15	5	FRAC 11.5 lb
			30	5	FRAC 11.5 lb
					STOP - MESHINE - LIFT PIPE
				7	START DISPLACEMENT
			17	6	LIFT CEMENT
			25	5	SLOW RATE
1-5			115	4	PLUG PERFORM - HELL
					RECEIVED KANSAS CORPORATION COMMISSION
					APR 22 2010
					CONSERVATION DIVISION WICHITA, KS
					PLUG PERFORMED - 11.5 lb
					USE COMPLETE
					MARK
					KEVIN