

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

NOV 20 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

OPERATOR: License # 33858
Name: J & J Operating
Address 1: 10380 W. 179th Street
Address 2: _____
City: Bucyrus State: KS Zip: 66013 + _____
Contact Person: Patrick Everett
Phone: (913) 549-8442
CONTRACTOR: License # 32834
Name: JTC Oil, Inc.
Wellsite Geologist: _____
Purchaser: Pacer Energy Marketing

API No. 15 - 045-21,553-0000
Spot Description: _____
SW NW SE Sec. 31 Twp. 13 S. R. 21 East West
1650 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Douglas
Lease Name: Kelly (Circle K) Well #: I-3
Field Name: Wildcat
Producing Formation: Squirrel

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 925 Kelly Bushing: NA
Total Depth: 760 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 40
feet depth to: Surface w/ 6 sx cmt.

Drilling Fluid Management Plan *ATTN: JTS 1000*
(Data must be collected from the Reserve Pit)
Chloride content: 1500-3000 ppm Fluid volume: 101 bbls
Dewatering method used: Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>7-18-2009</u>	<u>7-19-2009</u>	<u>7-31-2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Done to spec. sig. changed use applic. note per 11/25/09 JTS

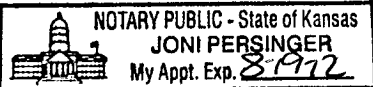
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patrick Everett
Title: Agent Date: 11/18/09
Subscribed and sworn to before me this 18 day of November, 2009.
Notary Public: Joni Persinger
Date Commission Expires: 8-19-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (RS)



Operator Name: J & J Operating Lease Name: Kelly (Circle K) Well #: I-3
 Sec. 31 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="font-size: 1.2em; margin-left: 20px;"><u>Gamma Ray / Neutron / CCL</u></p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="font-size: 1.2em; margin-left: 20px;"><u>No geologist on site</u></p> <div style="text-align: center; border: 1px solid black; padding: 5px; margin-top: 10px;"> <p style="font-size: 1.5em; margin: 0;">RECEIVED</p> <p style="font-size: 1.2em; margin: 0;">NOV 20 2003</p> <p style="font-size: 1.2em; margin: 0;">KCC WICHITA</p> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	6 1/4	8	40	Portland	6	
Casing	5 5/8	2 7/8	6.5	760	Portland	123	50/50 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 704.0 to 714.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

How tall on 11/20/03
 on 11/20/03
 for

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED

NOV 20 2009

TICKET NUMBER 20094

LOCATION Ottawa KS

FOREMAN Fred Mader

CONSOLIDATED

Oil Well Services, LLC

KCC WICHITA

**FIELD TICKET & TREATMENT REPORT
CEMENT**

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/20/09	4028	Kelly # I-3	SE 13	31	21	DG
CUSTOMER J+J Operating LLC			TRUCK #			
MAILING ADDRESS 10380 W 179th			DRIVER			
CITY Bucyrus			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66013			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 780' CASING SIZE & WEIGHT 2 3/8 - 11 Rd
CASING DEPTH 760' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2" Plug
DISPLACEMENT 3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 123 SKS 50/50 Por Mix Cement 270 Gal 1/2" Pheno Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2" Rubber plug to casing TD w/ 3 BBL Fresh water. Pressure to 800# PSI. Hold pressure for 30 min MIT. Shut in casing

Fred Mader

JTC Drilling. KCC Rep! Taylor Herman

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	1/2 of 30 mi	MILEAGE Pump Truck		51 ²⁵
5402	760'	Casing Footage		N/C
5407A	154.98 T/m	Tax Mileage		179 ⁷⁰
5502C	1 1/2 hrs	80 BBL Vae Truck		141 ⁰⁰
1124	120 SKS	50/50 Por Mix Cement		1110 ⁰⁰
1118B	307 #	Premium Gel		491 ²
1107A	62 #	Pheno Seal		66 ⁹⁶
4401	1	2" Rubber Plug		22 ⁰⁰
			6.3%	SALES TAX
				ESTIMATED TOTAL
				786 ³
				2569 ²⁴

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

WD# 230495

DATE