

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten: 8/24/09

OPERATOR: License # 34089

Name: AGRICULTURAL ENERGY SERVICES, INC

Address 1: PO BOX 1040

Address 2: _____

City: LIBERAL State: KS Zip: 67901 + _____

Contact Person: MONTGOMERY ESCUE

Phone: (407) 365-2500

CONTRACTOR: License # 30600 5147

Name: MIDWEST WELL SERVICE - BEREDCO

Wellsite Geologist: DAVE PAULEY

Purchaser: ONEOK FIELD SERVICES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

3-13-08 3-31-08 4-23-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22133-0000

Spot Description: _____

C S/2 SE Sec. 15 Twp. 33 S. R. 33 East West

660 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: SEWARD

Lease Name: PETERS Well #: 2-15

Field Name: EVELYN - CONDIT

Producing Formation: _____

Elevation: Ground: 2833' Kelly Bushing: 2837'

Total Depth: 6487' Plug Back Total Depth: 6236'

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INJ 5 TO 20
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

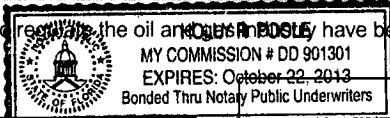
Title: Vice President Date: 8/20/09

Subscribed and sworn to before me this 20th day of August

09

Notary Public: _____

Date Commission Expires: 10/22/2013



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: 8/22/10 RECEIVED
- Wireline Log Received
- Geologist Report Received **AUG 24 2009**
- UIC Distribution

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Operator Name: AGRICULTURAL ENERGY SERVICES, INC Lease Name: PETERS Well #: 2-15
 Sec. 15 Twp. 33 S. R. 33 East West County: SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC BOND LOG, DUAL INDUCTION, MICRO LOG	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>CHESTER</td> <td>6107'</td> <td></td> </tr> <tr> <td>LR MORROW</td> <td>5834'</td> <td></td> </tr> </table>	Name	Top	Datum	CHESTER	6107'		LR MORROW	5834'	
Name	Top	Datum								
CHESTER	6107'									
LR MORROW	5834'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	24#	1682'	CLASS A	800	6% GEL, 3% EC
PRODUCTION		4 1/2"	11.6#	6400'	ASC	175	10% SALT 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6107' TO 6113'	ACID - 1200 GAL 7.5% FE	
4	6114' TO 6127'	ACID - 36 BALL SEALERS	
2	5865 TO 5876	ACID - 1400 GAL 7.5% HCL	

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TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>6052</u>	Packer At: <u>6058'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4-30-08</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>391</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5865' TO 5876'</u>
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ALLIED CEMENTING CO., LLC. 30932

Fec

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>3-31-08</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>33w</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Patco</u>	WELL # <u>2-15</u>	LOCATION <u>83+51 2E Ninto</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Beggs #1</u>	OWNER <u>AES</u>
TYPE OF JOB <u>Prod csg</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>6487</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>6251</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1900</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>39</u>
CEMENT LEFT IN CSG.	<u>39</u>
PERFS.	
DISPLACEMENT <u>96 bbls water</u>	

CEMENT			
AMOUNT ORDERED	<u>185 of ASC, 102 salt</u>		
	<u>22 gal S# Kalsol per acre, 0.52</u>		
	<u>FL-160 + 500 gal ASF</u>		
COMMON	@		
POZMIX	@		
GEL	<u>4</u>	@ <u>18.75</u>	<u>75.00</u>
CHLORIDE	@		
ASC	<u>185 A</u>	@ <u>16.75</u>	<u>3098.75</u>
	<u>Salt 11</u>	@ <u>21.60</u>	<u>237.60</u>
	<u>Kol Seal 925*</u>	@ <u>.80</u>	<u>740.00</u>
	<u>FL-160 87*</u>	@ <u>12.00</u>	<u>1044.00</u>
	<u>ASF 500 gal</u>	@ <u>1.15</u>	<u>575.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>240</u>	@ <u>2.15</u>	<u>516.00</u>
MILEAGE	<u>15 x 240 x .09</u>		<u>324.00</u>
			TOTAL <u>6610.35</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Mark Z</u>
# <u>372</u>	HELPER <u>Darin</u>
BULK TRUCK	
# <u>470</u>	DRIVER <u>Tony</u>
BULK TRUCK	
#	DRIVER

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REMARKS:

Pipe on bottom & circulate pump 20 min
fresh, 500 gal ASF + 30 min plug rather
mix 175 of shut down pump, wash
pump & line & release plug, start
displacement, lift pressure at
65 bbls & plug separator to 3 bpm
bump plug at 96 bbls + 1200 psi
plug did hold

SERVICE

DEPTH OF JOB	<u>6251</u>		
PUMP TRUCK CHARGE			<u>2211.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD	@		
<u>Head rental</u>	@ <u>113.00</u>		<u>113.00</u>
@			
			TOTAL <u>2429.00</u>

CHARGE TO: <u>AES</u>
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
<u>1- pack shoe</u>	@ <u>1491.00</u>		<u>1491.00</u>
<u>1- latch down plug</u>	@ <u>405.00</u>		<u>405.00</u>
<u>2- Baskets</u>	@ <u>169.00</u>		<u>338.00</u>
<u>9- Centralize</u>	@ <u>51.00</u>		<u>459.00</u>
@			
			TOTAL <u>2693.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)		
TOTAL CHARGES	9293.35	
DISCOUNT	6683.35	IF PAID IN 30 DAYS

PRINTED NAME _____
SIGNATURE Rob Harper

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

ALLIED CEMENTING CO., LLC. 30328

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal

DATE <u>3-14-08</u>	SEC. <u>15</u>	TWP. <u>33</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Peters</u>	WELL # <u>2-15</u>	LOCATION <u>83+51 Jct-2 E, N into</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco #1
 TYPE OF JOB 8 3/8 Surface
 HOLE SIZE 12 1/4" T.D. 1685'
 CASING SIZE 8 5/8 24# DEPTH 1681.71
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1100 psi MINIMUM 150 psi
 MEAS. LINE _____ SHOE JOINT 40, 35'
 CEMENT LEFT IN CSG. 40, 35'
 PERFS. _____
 DISPLACEMENT 104.5 bbls.

OWNER _____
 CEMENT
 AMOUNT ORDERED 650 sks 65/35/6% Gel,
3% CC 1/4" Flo-seal
150 sks Class A 3% CC
 COMMON 150 sks @ \$14.20 \$ 2130.00
 POZMIX _____ @ _____
 GEL 34 sks @ \$18.75 \$ 637.50
 CHLORIDE 26 sks @ \$52.45 \$ 1363.70
 ASC _____ @ _____
 Liteweight 650 sks @ \$13.35 \$ 8677.50
 Flo-seal 163 lb @ \$2.25 \$ 366.75
 Sugar 50 lb @ 1.15 \$ 57.50
 HANDLING 766 sks @ \$2.15 \$ 1861.90
 MILEAGE .094/sk/mi \$ 779.40
 TOTAL \$ 15814.35

EQUIPMENT
 PUMP TRUCK CEMENTER Abel
 # 457 HELPER Cube
 BULK TRUCK
 # 456 DRIVER Tony
 BULK TRUCK
 # 458 DRIVER Lalo

REMARKS:

Break circ.
Mix 650 sks Lite
Mix 150 sks Class A 3% CC
Drop plug start disp. csg.
Land plug float held
Circ. Cmt. to surface

SERVICE

DEPTH OF JOB 1680'
 PUMP TRUCK CHARGE \$ 1812.00
 EXTRA FOOTAGE @ _____
 MILEAGE 10 mi @ \$7.00 \$ 70.00
 MANIFOLD Head Rental @ \$ 113.00

TOTAL \$ 1995

CHARGE TO: Agricultural Energy Services
 STREET 1755 W. Broadway Suite 6
 CITY Quindlo STATE FL ZIP 32765

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PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Lubber Plug \$ 113.00
1-8 5/8 Regular Guide Shoe \$ 272.00
1-8 5/8 AFU Insert @ \$ 377.00
5-8 5/8 Centralizers @ \$ 62.00 \$ 310.00
1-8 5/8 Basket @ \$ 248.00

TOTAL \$ 1330.00

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PRINTED NAME David B Paul
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS