

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P O Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser: _____
Operator Contact Person: Mercedes Ponzio
Phone: (281) 896-1000
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Citation Oil & Gas Corp.
Well Name: Elrick

Original Comp. Date: 11/3/1958 Original Total Depth: 4390'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/15/09 10/23/1958 2/10/2009
10/15/1958 10/23/1958 2/10/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 06503282--0002
County: Graham
____ NW ____ SW NW Sec. 10 Twp. 10 S. R. 25 East West
3630 3599 feet from S (circle one) Line of Section
4950 5093 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Elrick Well #: 11-5
Field Name: Elrick

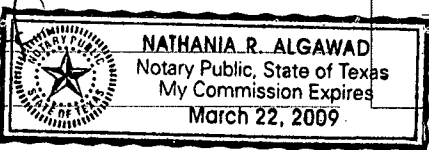
Producing Formation: _____
Elevation: Ground: 2541 Kelly Bushing: 2546
Total Depth: 4390 Plug Back Total Depth: 4045
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WONIS 510-0
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mercedes Ponzio
Title: Permitting Assistant Date: 3-5-09
Subscribed and sworn to before me this 5th day of march,
20 09
Notary Public: Nathania R. Algawad
Date Commission Expires: 3-22-2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 09 2009

111110

Operator Name: Citation Oil & Gas Corp. Lease Name: Elrick Well #: 11-5
 Sec. 10 Twp. 10 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	190'	Pozmix	125sxs	2CaCl
Production	7 7/8"	5 1/2"	14#	4290'	Common	200sxs	
DV tool		5 1/2"		1842'			

2 1/2 above record

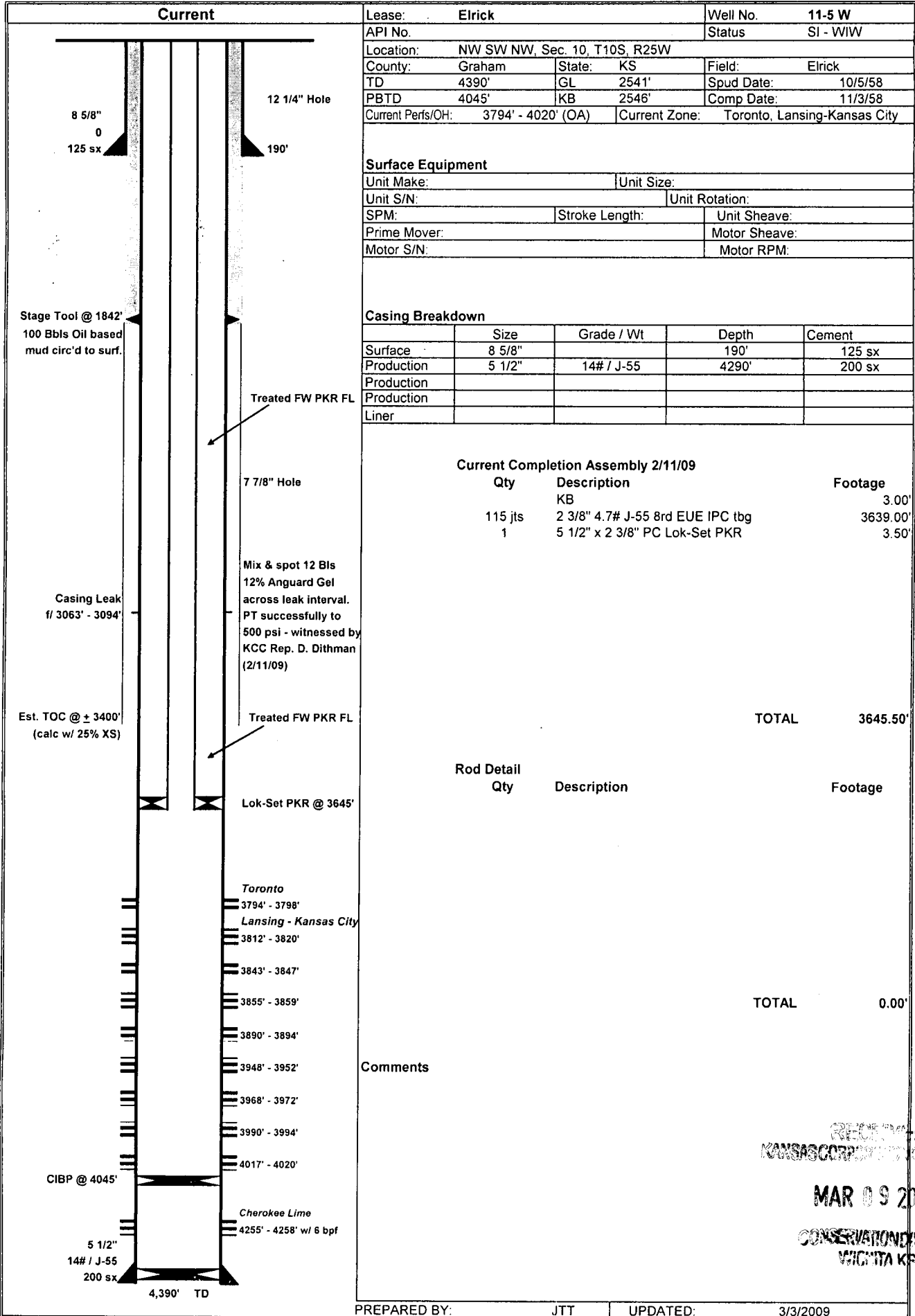
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3063-3094	Bentonite gel	4sxs	500Gal 12% Anguard Sealant

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	bridge plug@4045'				

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3639'	3645'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/11/2009			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 24.9

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

WELLBORE SCHEMATIC



Lease:	Elrick	Well No.	11-5 W
API No.		Status	SI - WIW
Location: NW SW NW, Sec. 10, T10S, R25W			
County:	Graham	State:	KS
Field:	Elrick		
TD	4390'	GL	2541'
Spud Date:	10/5/58		
PBTD	4045'	KB	2546'
Comp Date:	11/3/58		
Current Perfs/OH:	3794' - 4020' (OA)	Current Zone:	Toronto, Lansing-Kansas City

Surface Equipment

Unit Make:	Unit Size:	
Unit S/N:	Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:
Prime Mover:	Motor Sheave:	
Motor S/N:	Motor RPM:	

Casing Breakdown

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"		190'	125 sx
Production	5 1/2"	14# / J-55	4290'	200 sx
Production				
Production				
Liner				

Current Completion Assembly 2/11/09

Qty	Description	Footage
	KB	3.00'
115 jts	2 3/8" 4.7# J-55 8rd EUE IPC tbg	3639.00'
1	5 1/2" x 2 3/8" PC Lok-Set PKR	3.50'

TOTAL 3645.50'

Rod Detail

Qty	Description	Footage
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TOTAL 0.00'

Comments

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WICHITA KS