

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: T.H. Wright
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Colt Energy, Inc.

Well Name: Romans 11
Original Comp. Date: 6/12/2001 Original Total Depth: 1127'

____ Deepening Re-perf. ____ Conv. to Enhr./SWD
 Plug Back CIBP 1000' Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

2/1/2006 2/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30010*00-02 Corrected
County: Montgomery
____ NW SE Sec. 11" Twp. 32 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Romans Well #: 11
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 1127' Plug Back Total Depth: 1102'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1127'
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan WDM/510-10
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Pump out / push in
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8-10-07

Subscribed and sworn to before me this 10 day of August
20 07.

Notary Public: MacLaughlin Darling
Date Commission Expires: 1/4/2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
JUN 26 2009
KCC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Romans Well #: 11
 Sec. 11 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Original Driller's Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	35	20'	Portland	4	
Casing	6-3/4"	4-1/2"		1102'	Portland A	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page		
	CIBP 1000'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2-3/8"	902'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
2/15/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	11	8			

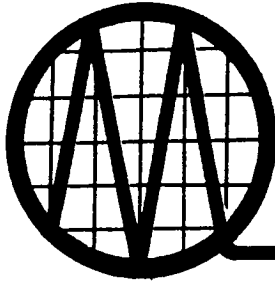
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Romans 11		
	Sec. 11 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30010-00-02		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (5/2001)			
	Riverton 1066' - 1070'	20 sxs 20/40 sand & 20 sxs 12/20 sand 440 bbls water 350 gals 15% HCl acid	1066' - 1070'
	Weir 851' - 857'	60 sxs 20/40 sand & 23 sxs 12/20 sand 40 Balls 300 gals 15% HCl acid	851' - 857'
1st Recompletion Perforations (11/2001)			
	Mulky 674.5' - 682.5'	19 sxs 20/40 sand w/ 500 bbls flush 500 bbls water flush	674.5' - 682.5'
2nd Recompletion Perforations (2/2006)			
4	Mineral 771' - 773' Croweburg 730' - 734' Iron Post 705' - 708' Summit 648' - 653'	8000 lbs 20/40 sand 626 bbls water 3700 gals 15% HCl acid	648' - 773'

RECEIVED
JUN 26 2009
KCC WICHITA



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

14273



Date 11/19/01

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Colt Energy Inc By [Signature]
Customer's Authorized Representative

Charge to Colt Energy Inc Customer's Order No. Jim Stegen

Mailing Address

Well or Job Name and Number Romans No-11 County Montgomery State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
33 ea	3 3/8" D.P. Expendable Casing Gun 90° Phase	
	Four (4) Perforations per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 750.00
	Twenty Three (23) Additional Perforations @ \$23.00	\$ 529.00
	Portable Mask Charge	\$ 15.00
	KANSAS CORPORATION COMMISSION	
	JUL 20 2009	
	RECEIVED	
	<u>Perforated at 674.5 To 682.5</u>	

Total 1294.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Colt Energy Inc

Serviced by: S Windisch

By [Signature] Date