

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
APR 15 2009
WICHITA, KS

ORIGINAL

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: Layne Energy Sycamore Pipeline, LLC
 Operator Contact Person: Timothy H. Wright
 Phone: (913) 748-3960
 Contractor: Name: Layne Christensen Canada, Ltd.
 License: 32999
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Layne Christensen Canada, Ltd. #32999
 Well Name: SAME AS ABOVE
 Original Comp. Date: 10/9/2002 Original Total Depth: 1463'
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
3/15/2005 3/21/2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 125-30120-00-01
 County: Montgomery
 _____ NE SE Sec. 29 Twp. 31 S. R. 15 East West
2020 feet from S / N (circle one) Line of Section
324 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Smith F Well #: 9-29
 Field Name: Jefferson-Sycamore
 Producing Formation: Cherokee Coals
 Elevation: Ground: 984 Kelly Bushing: _____
 Total Depth: 1463 Plug Back Total Depth: 1462
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1463 TD
 feet depth to Surface w/ 275 sx cmt.

Drilling Fluid Management Plan WONI 5-1010
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: _____ Date: 4/9/09
 Subscribed and sworn to before me this 9 day of April, 2009
 Notary Public: MacLaughlin Darling
 Date Commission Expires: 1-4-2013

MACLAUGHLIN DARLING
 Notary Public - State of Kansas
 My Appt. Expires 1-4-2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Smith F Well #: 9-29
 Sec. 29 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%; text-align: center;">✓ Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Datum</td> </tr> <tr> <td></td> <td>Pawnee Lime</td> <td style="text-align: center;">872 KB 115</td> </tr> <tr> <td></td> <td>Excello Shale</td> <td style="text-align: center;">1010 KB -23</td> </tr> <tr> <td></td> <td>V Shale</td> <td style="text-align: center;">1059 KB -72</td> </tr> <tr> <td></td> <td>Weir - Pitt Coal</td> <td style="text-align: center;">1162 KB -175</td> </tr> <tr> <td></td> <td>Mississippian</td> <td style="text-align: center;">1385 KB -398</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Pawnee Lime	872 KB 115		Excello Shale	1010 KB -23		V Shale	1059 KB -72		Weir - Pitt Coal	1162 KB -175		Mississippian	1385 KB -398
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CASING RECORD ✓ New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10.75	32.7	21	Portland	8	
Casing	7 7/8	5.5	15.5	1463	Thixotropic	275	2% Cacl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

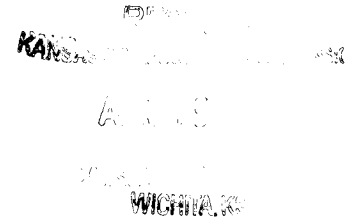
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2-7/8"	1206'				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
3/24/2005		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		35	76				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Smith F 9-29		
	Sec. 29 Twp. 31S Rng. 15E, Montgomery County		
API:	15-125-30120-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations July 2002			
4	Weir 1163' - 1166'	500 gals 15% HCl 256 bbls H2O 1000 gals 15% HCL 175 mcf N2 187 bbls Gel Water 13600 lbs 16/30 Sand	1163' - 1166'
Recompletion Perforations March 2005			
4	Drywood 1238' - 1239.5' Bluejacket 1201' - 1202' Sycamore 1186.5' - 1191' Weir 1163' - 1166' (re-perf) Mineral 1097.5' - 1098.5'	1925 gal 15% HCL Acid 620 bbls Water 5564 lbs 20/40 Sand	1097.5' - 1239.5'
4	Croweburg 1059' - 1060.5' Bevier 1036.5' - 1038' Mulky 1010.5' - 1016' Summit 987' - 989.5' Mulberry 866.5' - 867.5'	2200 gals 15% HCL Acid 610 bbls Water 5878 lbs 20/40 Sand	866.5' - 1060.5'



 MICHAEL S. WICKS
 No. 10000
 State of Kansas
 expires 12/31/2008