

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: COLT ENERGY, INC Address 2: 112 RNODE ISLAND RD City: IOLA State: KS Zip: 66749 + 0.3 8 8 Contact Penson. DENNIS KERSHNER Phone: (20 2) 365-3111 CONTRACTOR: Learnes # 33972 Name: WELL REFINED DRILLING COMPANY, INC. Weiste Geologist JIM STEGEMAN Purchaser: ONE OK Designate Type of Completion: New Well Re-Entry Workover Oil SVD SIOW CM (Cow Bed Materies) Temp. Abd. Dry Official Comp. Date: Completion: Despering Re-part. Com. KSI KER, Cathodic, stc.) If Workover/Re-antry: Oid Well flob as follows: Operator: Despering Re-part. Com. to Since Date Commission Docket No: Date Commission Docket No: Date Commission Short of Resembla TO Resemblation Docket No: 12/07/2009 12/08/2009 O2/17/2010 NSTRACTOR: AND Completion Cate or Resemblat To Resemblation Date Resembla To Completion Cate or Resemblat To Resemblation Date Resembla To Completion Cate or Resemblat To Resemblation Date Resembla To Completion Cate or Resemblation Resemblated From Lease Name: St. 12 Typ. 32 S. R. 17	OPERATOR: License # 5150	API No. 15 - 099-24581-00-00
Address 2: 1112 RHODE ISLAND RD City: IOLA State: KS Zip. 66749 0.3.8.8 State: KS Zip. 66749 0.3.8.8 Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 CONTRACTOR: Lizense #, 33072 Name: WELL REFINED DRILLING COMPANY, INC. Wellstate Geologist JIM STEGEMAN Purchaser: ONE OK Designate Type of Competition: V New Well Re-Entry Workover Oil SVID SIOW CM (Coal Bad Methano) Temp. Abd Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Desepraing Re-perf Corn. to Entr. Corn. to SWO Pug Back: Pug Back Total Depth Dual Compiletion Docket No. Onder (SWD or Entr.) Docket No. State State or		Spot Description:
Address 2: 1112 RHODE ISLAND RD City: IOLA State: KS Zip. 66749 0.3.8.8 State: KS Zip. 66749 0.3.8.8 Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 CONTRACTOR: Lizense #, 33072 Name: WELL REFINED DRILLING COMPANY, INC. Wellstate Geologist JIM STEGEMAN Purchaser: ONE OK Designate Type of Competition: V New Well Re-Entry Workover Oil SVID SIOW CM (Coal Bad Methano) Temp. Abd Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Desepraing Re-perf Corn. to Entr. Corn. to SWO Pug Back: Pug Back Total Depth Dual Compiletion Docket No. Onder (SWD or Entr.) Docket No. State State or	Address 1: PO BOX 388	N2 N2 NW SE Sec. 1 Twp. 32 S. R. 17
1980	Address 2: _1112 RHODE ISLAND RD	
Contact Person: DENNIS KERSHNER Phone: (620) 365-3111 CONTRACTOR: License # 33072 Name: WELL REFINED DRILLING COMPANY, INC. Weltsite Geologist: JIM STEGEMAN Purchaser: ONE OK Designate Type of Completion:	City: IOLA State: KS Zip: 66749 + 0388	
Phone: {620 } 365-3111 CONTRACTOR: Lionse # 33072 Name: WELL REFINED DRILLING COMPANY, INC. Wellstle Geologist: JIM STEGEMAN Purchaser: ONE OK Designate Type of Completion:	·	
COUNTRACTOR: License # 33072 Name: WELL REFINED DRILLING COMPANY, INC. Welste Geologist: JIM STEGEMAN Processor: ONE OK Designate Type of Completion: New Well Re-Entry Workover OI SWD SIOW CM (Coel Bed Methane) Total Depth: 1105 Plug Back Total Depth: 1099, 75 Amount of Surface Pipe Set and Cemented at: 20.6 Feet Multiple Stage Cementing Coller Used? Yes No If Wes, show depth set: Feet Well Name: Desperaing Re-perf. Corn. to Entr. Corn. to SWD Pulg Back: Plug Back Total Depth: Dodet No: Desperaing Re-perf. Corn. to Entr. Corn. to SWD Dual Completion Docket No: Do		
Name: WELL REFINED DRILLING COMPANY, INC. Welstite Geologist: JIM STEGEMAN Purchaser: _ONE OK Designate Type of Completion:	,	
Wellsite Geologist: JIM STEGEMAN Purchaser: _ONE OK Designate Type of Completion: New Well		•
Producing Formation: ARBUCKLE Designate Type of Completion: New Well		
Designate Type of Completion: Very New Well Re-Entry Workover SID SIOW Gas ENHR SIGW CM (Coal Bed Methano) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deapening Re-perf. Com, to Enhr. Com, to SWD Plug Back: Drug Back Total Depth Deatering method used: Plug Back Total Depth Other (SWO or Enhr.?) Docket No.: Other (SWO or Enhr.?) Doal Completion Doale Completion Date or Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spad date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-162-3 and 82-3-103 and 82-3-105 and 82	-	
Total Depth: 1105 Plug Back Total Depth: 1089.75 Amount of Surface Pipe Set and Cemented at: 20.6 Feet Multiple Stage Cementing Collar Used?		
Amount of Surface Pipe Set and Cemented at: 20.6 Feet Amount of Surface Pipe Set and Cemented at: 20.6 Feet Amount of Surface Pipe Set and Cemented at: 20.6 Feet Amount of Surface Pipe Set and Cemented at: 20.6 Feet Multiple Stage Cementing Collar Used?		·
Gas	•	
CM (Coal Bed Methane) Temp. Abd. Temp.		
Dry Other Core, WSW, Expl., Calhodic, etc.) If Alternate II completion, cement circulated from:105		
If Workover/Re-entry: Old Well Info as follows: Coperator: Copera	Dry Other	•
Operator: Drilling Fluid Management Plan		011051.05
Operator:		Alt 2-40 - 5/7/10
Original Comp. Date:Original Total Depth:Conv. to SWD	Operator:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Docket No.: Diversity of Enhr.?) Docket No.: Dock		V
Plug Back:Plug Back Total Depth Location of fluid disposal if hauled offsite: Dual Completion Docket No.: Docket No.: Docket No.:	- · · · · · · · · · · · · · · · · · · ·	
Docket No.: Dual Completion Docket No.: Docket No.: Dother (SWD or Enhr.?) Docket No.: Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution Location of side No.: COLT ENERGY, INC Lease Name: COLT ENERGY. INC Lease Name: COLT ENERGY. Ities energy. Ities Name: COLT ENERGY. Ities Name: C		Dewatering method used: PUMPED PIT OUT - PUSHED PIT IN
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 12/07/2009 12/08/2009 02/17/2010 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct tenthe best of my knowledge. Signature: Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.: 12/07/2009 12/08/2009 02/17/2010 Quarter	-	Operator Name: COLT ENERGY, INC
12/07/2009 12/08/2009 Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: Wireline Log Received Wireline Log Receiv		· ·
Spud Date or Recompletion Date Date Reached TD Completion Date County: LABETTE Docket No.: D30480		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: MAY 0.7 2010	Spud Date or Date Reached TD Completion Date or	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist vBE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
Title: OFFICE MANAGER Date: 05/05/10/06 Subscribed and sworn to before me this 51 day of May of Mireline Log Received Wireline Log Received MAY 0 7 20/10 UIC Distribution	are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 51 day of	* 20/412 6 · · ·	KCC Office Use ONLY
Subscribed and sworn to before me this 51 day of	Title: OFFICE MANAGER Date: 05/05/2018	Letter of Confidentiality Received
20 10 Wireline Log Received Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution	Subscribed and sworn to before me this 51 day of	If Denied, Yes Date:
Notary Public: UIC Distribution WAY 07 2010	(1)	Wireline Log Received WAWSAS CORPORATED
Notary Public: UIC Distribution WAY 07 2010	(Da) (P L+ +10)	Geologist Report Received
Marie Continuesion Expires.	()0-2012	UIC Distribution
	Date Continussion Expires:	MACON FOR

Side Two

Operator Name: COLT ENERGY, INC				Lease Name: JOHNSON			Well #: 10-1			
Sec. 1 Twp. 3	2 S. R. 17	✓ East	County:	LABE	TTE	MARKA NO.				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations per ut-in pressures, whether s est, along with final charte report.	shut-in press	ure read	ched static level,	hydrostatic p	ressures, bottom	hole temp	erature, fluid	
Drill Stem Tests Taken				✓ Log Formation (Top), Depth at				and Datum Sa		
Samples Sent to Geo	logical Survey	☐ Yes ☑ No		Name Top Date DRILLERS LOG ENCLOSED					Datum	
Cores Taken Electric Log Run (Submit Copy)										
List All E. Logs Run: GAMMA RAY/NE DUAL INDUCTION HIGH RESOLUT	ON LOG	TED DENISTY LOG								
			RECORD	√ Ne	_	on etc				
Purpose of String	of String Size Hole Size Casing Drilled Set (In O.D.)		Weigl	ht	Setting Depth	Type of Cement		1 7		
SURFACE	12 1/4 8 5/8 26			· ·	20.6	CLASS "A			, idolares	
PRODUCTION	7 7/8	5 1/2	14		1089.75	THICK SE	T 140			
Purpose:	Depth			•	JEEZE RECORD	Time	and Danner Addising			
Perforate Protect Casing	Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone		,								
					<u></u>					
Shots Per Foot	PERFORAT Specify			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	533-535, 560-566				250GAL 30% HCL 3500# 20/40 BRADY SAND 533-566					
4	596-600, 621-624, 638-640 RECEIVED				250GAL 30% HCL 10000# 20/40 BRADY SAND 596-640					
4	976-978	KANSAS CORPORATION COMMIS MAY 07 2010			250GAL 30% HCL 4000# 20/40 BRADY SAND 976-978					
					2				***	
TUBING RECORD:	Size:	Set At:	ISERVATION WICHITA Packer At	, KS	Liner Run:					
Data of First Posses	Production, SWD or Er	the Deptimins \$4.5	ihad.			Yes [] No			
03/27/2010	Production, SWD or Er	nhr. Producing Met		Flowin	g 📝 Pumpir	ng 🗌 Ga	as Lift Ot	her <i>(Explain</i>)	
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 32 64										
☐ Vented	ON OF GAS: d Used on Lease sbmit ACO-18.)		METHOD OF ✓ Perf.	_	_	nmingled	PRODUCT	ION INTER	VAL:	