

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-03157-00-00
Spot: NENWNE Sec/Twnshp/Rge: 20-10S-23W
4950 feet from S Section Line, 1650 feet from E Section Line
Lease Name: DIEBOLT UNIT Well #: 3-2
County: GRAHAM Total Vertical Depth: 3916 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	218	0	150 SX
PROD	5.5	3930	0	125 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/20/2010 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: 04/20/2010 - Ordered 450 sxs 60/40 pozmix - 4% gel - 600# hulls.
04/21/2010 - Ordered 450 sxs 60/40 pozmix - 4% gel - 600# hulls.
Squeezed at 1530' - 1580' w/200 sxs. Bridge at 2356'.
Perforated at 1965' and 1100'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/21/2010 10:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

04/20/2010 - Ran tubing to 2291' - pumped 250 sxs 60/40 pozmix - 4% gel with 500# hulls.
Pulled tubing to 1100' - pumped 200 sxs 60/40 pozmix - 4% gel with 100# hulls - well was on a vacuum.
Pulled all tubing. Let well set over-night. Ran tubing back in the hole and tagged cement at 653'.
04/21/2010 - Pulled tubing up to 623' - pumped 60 sxs 60/40 pozmix - 4% gel with 100# hulls to circulate to surface.
Pulled all tubing. Topped off 5 1/2" casing with 10 sxs 60/40 pozmix - 4% gel.
Hooked to 8 5/8" x 5 1/2" annulus - pumped 90 sxs 60/40 pozmix - 4% gel with 100# hulls - cement stayed at surface.

Perfs:

Top	Bot	Thru	Comments
3886	3892		LKC K
3864	3870		LKC J
3848	3856		LKC I

INVOICED
DATE 4/29/10
V NO. 2010010.243

Remarks: ORIGINALLY KNOWN AS BROWN B-2. ALLIED CEMENTING COMPAY-TICKE #33919 AND #33922.

Plugged through: TBG

District: 04

Signed _____

Pat Bedore

RECEIVED
KANSAS CORPORATION COMMISSION (TECHNICIAN)

CM

APR 26 2010

Form CP-2/3

CONSERVATION DIVISION
WICHITA, KS

APR 22 2010

IMPERIAL DRILLING #2 BROWN 'B' 20-10-23W NE NW NE

Contr. IMPERIAL DRLG GRAHAM County

#2401 RB Comm. 1-6-55 Comp. 2-18-55 IP 250 BOPD
PHY POT

Tops	Depth	Datum
ANH	1954	1117
HEEB	3650	=1249
LANS	3683	=1282
TD	3930	=1529

Casing
 8" 218
 5" 3930
 DST 3853-78/1 HR, 1170' GAS
 100' OCM, 110' FREE OIL,
 BHP 540#
 PERF 23/3864-70: SWB 1 1/2
 80/4 HRS: ACID 500: SWB
 6 1/2 BOPH/10 HRS:
 HAPPY POOL

+	+	+
+	+	+
+	+	+

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS