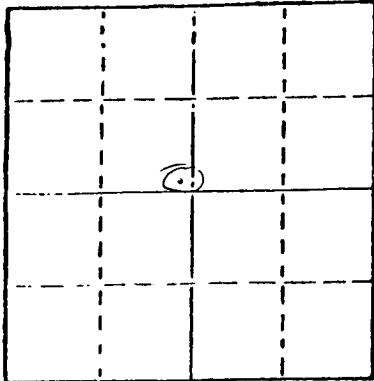


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Finney County, Sec. 5 Twp. 26S Rge. 31 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 150' N & 300' W of C of Sec. 5
Lease Owner K N Energy, Inc.
Lease Name P. Shell Well No. 1
Office Address P.O. Box 15265, Lakewood, Colo. 80215
Character of Well (Completed as Oil, Gas or Dry Hole) Gas Well
Date Well completed July 17, 1957
Application for plugging filed March 23, 1983
Application for plugging approved June 15, 1983
Plugging commenced June 8, 1983
Plugging completed June 22, 1983
Reason for abandonment of well or producing formation Excessive water production and collapsed casing.
If a producing well is abandoned, date of last production December 1979
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Bob Tarbutton
Producing formation Chase Depth to top 2616 Bottom 2658 Total Depth of Well 2670
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Herington	Gas	2616	2631	8-5/8"	520'	None
Krider	Gas	2646	2658	5-1/2"	2669'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drilled out sand to 2186'. 5-1/2" casing is partially collapsed at approximately 1420'.

A 5-1/2" Guiberson packer is stuck in the 5-1/2" casing just below the partial collapse.

A fish of 8 jts. of 1-1/2" tubing was left in the hole from 1890' to 2154'. Four (4) plugs were pumped by Dowell and all consist of: 60/40 Pozmix, 2% gel, and 3% CaCl₂.

#1 - 1986' - 1340'.

#2 - 1100' - 660'.

#3 - 650' - 280'.

#4 - 40' - Surface.

All fluid between plugs is 9.5#/gal. mix of water, Pozmix, gel, and CaCl₂.

1-1/2" tubing left from 1986' to 1306'. Cut off casing 5' below surface, welded cap (cont'd)

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Border-Line, Inc.

STATE OF Colorado COUNTY OF Jefferson, ss.

K. L. Dominy (employee of owner) ~~or (owner/operator)~~
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) K. L. Dominy
P.O. Box 15265, Lakewood, Colo. 80215
(Address)

SUBSCRIBED AND SWORN TO before me this 27th day of June, 1983

Tracy D. Wilcott
Notary Public.

My commission expires June 1, 1987

RECEIVED
STATE CORPORATION COMMISSION
12055 West Second Place
P. O. Box 15265
Lakewood, Colorado 80215

JUN 29 1983

Conservation Division
Wichita, Kansas