WELL PLUGGING RECORD K.A.R.-82-3-117

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STATE OF KANSAS STATE CORPORATION COMMISSION	WELL PLUGGING RECORD K.A.R82-3-117		API NUMBER 15-179-20,978A		
200 Colorado Derby Building Wichita, Kaçsas 67202			WELL NUMBER 1 Ft. from S Section Line Ft. from E Section Line		
	TYPE OF	R PRINT			
	NOTICE: FILL				
		hin 30 days.			
EASE OPERATOR Shamrock	Resources, I	nc.	SEC. 10 TWP. 10SRGE. 26W & APRICW)		
			COUNTY Sheridan		
DDRESS <u>100 N. Main #802</u> HONE#(310 <u>262-7106</u> OPER	ichita, KS.	67202	5 Date Well Completed		
HONE#(310 262-7106 OPER	ATORS LICENSE NO	. 3007	Plugging Commenced 3-18-91		
haracter of Well <u>Oil</u>	···-	•			
OII, Gas, D&A, SWD, Input, W			Plugging Completed 3-21-91		
he niugaing proposal was app	roved on		(date)		
no prugging proposition	•	•	(KCC District Agent's Name).		
			(KCC District Agent's Name).		
s ACO-1 filed?I	f not, is well	log attached?_			
	Depth	to Top	BottomT.D4127'		
the donth and thicknoice of A	ili Water, oil a		005.		
now depth and interness of a					
			CASING RECORD		
OIL, GAS OR WATER RECORDS	From				
OIL, GAS OR WATER RECORDS		To Size 8 5/8"	Put in Pulled out 3-29-1991 260' none MAR 2 9 199		
OIL, GAS OR WATER RECORDS	From	To Size	Put in Pulled out 3-29-1991 260' none MAR 2 9 199		
OIL, GAS OR WATER RECORDS Formation Content	From	To Size 8 5/8" 4 1/2"	Put in		
OIL, GAS OR WATER RECORDS Formation Content	From	To Size 8 5/8" 4 1/2"	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976'		
Formation Content Describe in detail the manner placed and the method or met	From in which the w	To Size 8 5/8" 4 1/2" eli was piuggetroducing it	Put in Pulled out 3-29-1991 260' none MAR 2 9 1994 4123.22 1976' ed, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each see		
Formation Content Describe in detail the manner of laced and the method or method or used, state the characters.	from in which the whods used in in the control of same a	To Size 8 5/8" 4 1/2" eli was plugge troducing it and depth plane.	Put in Pulled out 3-29-1991 260' none MAR 2 9 1994 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seconds. Shotpipe @2489',		
Formation Content Sanded b 1976' M	in which the wrhods used in in cter of same a pottom to 4150	To Size 8 5/8" 4 1/2" eli was plugge troducing it and depth place of the place of	Put in Pulled out 3-29-1991 260' none MAR 2 9 1994 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seconds. Shotpipe @2489',		
Formation Content Describe in detail the manner laced and the method or met	from in which the whods used in in the control of same a	To Size 8 5/8" 4 1/2" eli was plugge troducing it and depth place of the place of	Put in Pulled out 3-29-1991 260' none MAR 2 9 1994 4123.22 1976' ed, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each see		
Formation Content Describe in detail the manner placed and the method or method ere used, state the character standard by 1976'. Method Shut In	In which the wrhods used in in cter of same a pottom to 4150 lixed 500# hu 200# PSI.	To Size 8 5/8" 4 1/2" Fell was plugge troducing it and depth place of the place o	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seach, seach seach, sea		
Formation Content Describe in detail the manner placed and the method or method ere used, state the characters anded by 1976'. My Shut In	from in which the without used in in cter of same a pottom to 4150 ixed 500# hut 200# PSI.	To Size 8 5/8" 4 1/2" Fell was plugged troducing it and depth plants, 225 saccessary, use 8.	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seach, seeks cement. Shotpipe @2489', eks 65/35 10% gel. Max PSI 4003		
Formation Content Describe in detail the manner diaced and the method or method ere used, state the character Sanded b 1976'. Management of Plugging Contractor	in which the wrhods used in in cter of same a pottom to 4150 ixed 500# hu 200# PSI.	To Size 8 5/8" 4 1/2" eli was piuggetroducing it and depth plato, ran 4 satistics, 225 sactisessary, use 8/4 G PULLING,	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seach, seach seach, sea		
Formation Content Describe in detail the manner placed and the method or method ere used, state the character sanded by 1976'. Manual Shut In (If additional described of Plugging Contractor Address P.O. Box 347 Cl	in which the withods used in in cter of same a pottom to 4150 ixed 500# http://www.ccription is nec	eli was plugge troducing it nd depth place of the place o	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seach, from feet to feet each seach, seach seach, s		
Formation Content Describe in detail the manner placed and the method or method ere used, state the character sanded by 1976'. Manual Shut In (If additional described of Plugging Contractor Address P.O. Box 347 Cl	in which the withods used in in cter of same a pottom to 4150 ixed 500# http://www.ccription is nec	eli was plugge troducing it nd depth place of the place o	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, Indicating where the mud fluid into the hole. If cement or other placed, from feet to feet each seach, seeks cement. Shotpipe @2489', eks 65/35 10% gel. Max PSI 4003		
Formation Content Describe in detail the manner placed and the method or metwere used, state the characteristics of the state of the characteristics of the cha	in which the wrhods used in in cter of same a pottom to 4150 ixed 500# hu 200# PSI.	To Size 8 5/8" 4 1/2" eli was piuggetroducing it and depth place of the place of	Put in Pulled out 3-29-1991 260' none MAR 2 9 1999 4123.22 1976' ad, indicating where the mud fiuld of the hole. If cement or other placed, from feet to feet each seach, seac		

Character of We	11 Oil	• • • • • • • • • • • • • • • • • • •		Pluggin	g Commenced	3-18-91
	SWD, Input, Wate	r Supply Well)	Plugging	g Completed	3-21-91
	oposal was approv			·		(date)
ine plugging pr	oposut mus opposi			i. (KC)	C District /	Agent's Name).
by						
Is ACO-1 filed?	If n	ot, is well I	og attached?_			
Producing Forma	tion	Depth	to Top	Botto	T	.D. 4127'
Show depth and	thickness of all	water, oil an	d gas formati	ons.		
OIL, GAS OR WA		1			RD	garage of the graph of the grap
OIL, GAS ON HA	TER REGORDS			In. to	Pulled out	ATE CORPLEMENT OF THE TOP ISS
Formation	Content	From	To Size	Put III	,001	3-29-1991
			8 5/8"	260'	none	<u> MAR 2 9 1991</u>
			4 1/2"	4123.22	1976	paper in many or
·			l.	1	1	he mud fluid was
Name of Pluggir	Shut In 20 additional descr ng Contractor k D. Box 347 Chas	O# PSI. Iption is nece	ssary, use <u>B</u> A	CK of this	form.)	Max PSI 400#.
	RESPONSIBLE FOR P			ck Resou	rces, Inc.	
	(ansas					
STATE OF	R. Darrell h					or (Operator) of
statements, a		st duly sworn n contained an so help me God SWORN TO befo	on oath, says d the log of l. (Signature (Address)	P.O. Bo	ave knowled work and the described work and t	ise, KS. 67524
		A LOSSI	My Appt. Exp. Aug	. 24, 1993		Form CP-4 Revised 05-88

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15-179-20978-00-01

WIT	VIRE-T		ON GUARD
	COMPANY	NATIONAL PETROLEUM R	ESERVES INC.
	WELL	FULLER #1	
	FIELD		
	COUNTY	SHERIDAN STATE	KANSAS
	Location		Other Services:
	NE N	HE NE	DIL CDL-N
	Sec. 10	Twp. 10S Rge. 26W	
Permanent Datum Log Measured From Driving Measured F	, KELLY E	/EL Elev 2600' BUSHING Ft. Above Perm. Datum BUSHING	D.F. G.L. 2600'
Date Run No. Depth—Driller Depth—Wire Tech Bt Log Inter. Top Log Inter. Casing—Driller Casing—Wire Tech Bit Size Type Fluid in Hole CHL()R ID Dens I Visc.	7 7/8' CHEMIC 3000	260' (CAL MUD)	
ph I Fluid Loss Source of Sample R. & Meas. Temp. R. & Meas. Temp St. //ce R/R P. & BHT Time Since Ciri Mak Red Temp Elip Loud in Permit B.	9.0 FLOW 1.1 ./9 1.5 CHART: ./3 1.5 HO	1 10.4ml LINE 4 74 °F73	=