

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

RECEIVED
KCC DISTRICT #2
APR 1 2010
WICHITA, KS

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

Lease Operator: <u>American Energies Corporation</u>	API # <u>15-017-20455-0000</u>
Address: <u>155 North Market, Suite 710, Wichita, KS 67202</u>	Lease Name: <u>Giger</u>
Phone: <u>(316) 263 - 5785</u> Operator License # <u>5399</u>	Well Number: <u>N-1</u>
Type of Well: <u>Gas</u> Docket #: _____	Spot Loc. (QQQQ): <u>N/2 NW SW</u>
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)	<u>2251</u> Feet from North/South Section Line
The plugging proposal was approved on: <u>4/20/2010</u> (Date)	<u>600 FWL</u> Feet from North/South Section Line
by: <u>Shane Jones</u> (KCC District Agent's Name)	<u>4631 E</u> Sec. <u>28-T19S-R7E</u> East/West
Is ACO-1 filed? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No ACO-1 Attached, as well as logs and DST results	County: <u>Chase</u>
If not, is well log attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date Well Completed: <u>8/1/1985</u>
Producing Formation(s): List All (if needed attach another sheet)	Plugging Commenced: <u>4/20/2010</u>
Depth to Top: _____ Bottom: _____ T.D. _____	Plugging Completed: <u>4/21/2010</u>
Depth to Top: _____ Bottom: _____ T.D. _____	
Depth to Top: _____ Bottom: _____ T.D. _____	

*Per GBS
4/21/10*

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	51'	0'	6 5/8"	51'	None
Production	Water sands	0'	1016'	2 7/8"	1016'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

4/20/2010 Rigged up, ran in 32 jts 1" tubing - 800' - Shut down
4/21/2010 Cemented well to surface with 30 sx - Copeland Cement - ticket #34612, pulled 32 jts 1" pipe, topped well off. Rigged down.

Name of Plugging Contractor: American Energies Corporation License #: 5399

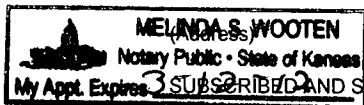
Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Alan L. DeGood
(Alan L. DeGood, President, American Energies Corporation)



155 North Market, Suite 710, Wichita, KS

SWORN TO me this 28th day of April 2010

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
WICHITA, KS

Handwritten signature

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #1

APR 22 2010

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 4/20/10
 LEASE: Bigel
 COUNTY Chase

DATE JOB COMPLETED: 4/21/10
 WELL # 1

Mindy
 Plugging
 INFO

Acidizing Frac Well Perforating Well
 Squeeze Job Workover

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>30</u>	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

<u>795</u>	feet
	feet
	feet
	feet

Type of Cement used: 60/40 Poz
 Ticket number: 34612
 Cementing Company: Copeland
 Date Plugging Completed: 4/21/10
 State Plugging Agent: Shane

Description of Work Performed:

4/20/10 1:30-3:00 Drive to well, rig up, run 32 ~~ft~~ 1" tubing, 800' shutdown
4/21/10 9:00-10:30 Cement well to surface, 30 sacks, Copeland, Ticket # 34612, pull 32 jts
1" pipe, top well off, wash up, rig down

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
 WICHITA, KS

Joins	Feet	Size	Pulled from Well:					Equipment	Run In Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services Hours Per Hour Amount

Unit and Power Tools	<u>3.0</u>	\$175.00	\$ <u>525.00</u>
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>3.0</u>	\$40.00	\$ <u>120.00</u>
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

igned [Signature]

Date: 4/21/10

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C34612-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: GIGER N 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/23/2010	C34612		04/21/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE PLUG		0.00	600.00	600.00
30.00	SAX	60-40 POZ MIX 4%		0.00	9.69	290.70
33.50	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	100.50
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
162.14	MI	BULK TRUCK - TON MILES		0.00	1.10	178.35
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 1,319.55 CHSCO Sales Tax: 37.80 Invoice Total: <u>1,357.35</u>		
RECEIVED BY _____		NET 30 DAYS				

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2010
 CONSERVATION DIVISION
 WICHITA, KS

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



TREATMENT REPORT

Inv C 34612

Acid Stage No. **R**

Date: **4/21/10** District: **Baker** F.O. No. _____
 Company: **American Energy Corp**
 Well Name & No.: **Cogee # N1 J**
 Location: _____ Field: _____
 County: **Cherokee** State: **Ks**

Casing: Size **2 7/8** Type & Wt. _____ Set at **980'** ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from **1** ft. to **950** ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Haul: **1/2** (Bbl./Gal.)
 Pump Trucks No. Used: **323** Bbl. Sp. _____ Twin _____
 Auxiliary Equipment: **Bulk 322**
 Parker: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type **30 sec. 60 40-45 Po2** Gal. _____ lb. _____

Company Representative _____

Treater: **Ray Pyl**

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:10				On location kg up , diag Pt
9:30				1" tubing 980' start water
:			1/2 Bbl	Break circulation - Start mixing going down hole
9:40			6.2 Bbl	Good cement to surface Slow down to pull 1" tubing
:	450			1 RPM rate 450'
10:20			1.3	1" tubing out top well off wash up hole & recirc.
10:25				Take down.
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				
:				

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 10 2010
 CONSOLIDATED DIVISION
 WICHITA, KS