

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20996-00-00
Spot: W2NWSE Sec/Twnshp/Rge: 10-10S-26W
1980 feet from S Section Line, 2310 feet from E Section Line
Lease/Unit Name: CORDER Well Number: 1-10
County: SHERIDAN Total Vertical Depth: 4127 feet

Operator License No.: 9090
Op Name: CHARTER ENERGY, INC.
Address: PO BOX 252 3706 - 22ND STREET
GREAT BEND, KS 67530

Conductor Pipe: Size feet: 134.13
Surface Casing: Size 8.62 feet: 265 180 SX CMT
Production: Size 4.5 feet: 4124 175 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/10/2002 9:00 AM
Plug Co. License No.: 9090 Plug Co. Name: CHARTER ENERGY, INC.
Proposal Rcvd. from: STEVE BAIZE Company: CHARTER ENERGY, INC. Phone: (620) 793-9090

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 200 sxs cement - 10% gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/10/2002 11:00 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 265' w/180 sxs cement.
4 1/2" casing at 4124' w/175 sxs cement.
4 1/2" casing - port collar at 2280' w/425 sxs cement.
Tied to 4 1/2" casing - pumped 50 sxs cement and 10 sxs gel with 500# hulls.
Squeezed 125 sxs cement to Max. P.S.I. 1000#. S.I.P. 200#.
Tied to 8 5/8" x 4 1/2" annulus and squeezed to 500#. Took no cement.
Total of 175 sxs 60/40 pozmix - 10 sxs gel and 500# hulls.

12-27-2002

Remarks: ALLIED CEMENTING COMPANY. PFEIFER WELL-WATER.

Plugged through: CSG

District: 04

Signed Roger L. Moses
(TECHNICIAN)

INVOICED

DATE 12-30-02

TEL NO. 2003060999

Form CP-2/3

DEC 20 2002

STATE: KANSAS COUNTY: SHERIDAN REISSUE 10-10S-26W
FIELD: FULLER 1/2 MI SE PROD (LANSING) W2 NW SE
OPER: CHIEF DRLG 1980 FSL 2310 FEL SEC
WELL: 1-10 CORDER WELL CLASS: DO ELEV: 2616 KB
API: 15-179-20996 STATUS: OIL 2609 GR
SPUD: 03/21/91 COMP: 04/11/91
DTD: 4125 LTD: 4127 FTD: PENNSYLVANIAN PBTD: 4113

LOC: 10 1/2 MI SW. STUDLEY, KS

IP: COMP 4/11/91, IPP 117 BOPD, NO WTR PROD ZONE- LANSING-KC 4042-4046
NO CORES, FOUR DSTS

LOG TOPS:

ANHYDRITE	2246 370	MUNCIE CREEK	4002 -1386
B/ ANHYDRITE	2280 336	STARK	4068 -1452
HEEBNER	3836 -1220	B/ KANSAS CITY	4108 -1492
LANSING	3878 -1262		

TD 4127 -1511

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 265 W/180 SX, 4 1/2 @ 4124 W/175 SX, MULTI STAGE COLLAR @ 2260
W/425 SX; TBG: 2 3/8 @ 4096, W/PKR @ 4113; DRLG COMP 03/29/91 RIG REL
03/29/91

DSTS: DST # 1 (LANSING) 3887-3918, OP 30 MIN, SI 30 MIN,

(OVER)

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DATE 06/26/92 CARD # 00056-KS

STATE: KANSAS COUNTY: SHERIDAN REISSUE 10-10S-26W
FIELD: FULLER 1/2 MI SE PROD (LANSING) W2 NW SE
OPER: CHIEF DRLG 1980 FSL 2310 FEL SEC
WELL: 1-10 CORDER WELL CLASS: DO
(CONTINUED)

OP 30 MIN, SI 30 MIN, REC: 40 FT MUD, IFP 89, FFP 89, IFP 89, FFP 89, ISIP 401, FSIP 446,
IHP 1939, FHP 1893, DST # 2 (LANSING) 3927-3971, OP 30 MIN, SI 30 MIN, OP 45 MIN, SI 1
HR, REC: 750 FT WTR, IFP 89, FFP 223, IFP 267, FFP 357, ISIP 1028, FSIP 1028, IHP 1985,
FHP 1939, BHT 107 DST # 3 (LANSING-KANSAS CITY) 3990-4080, OP 30 MIN, SI 45 MIN, OP
1 HR, SI 1 HR, REC: 560 FT GCO, IFP 107, FFP 150, IFP 178, FFP 241, ISIP 1399, FSIP 1391,
IHP 1985, FHP 1939, BHT 109 DST # 4 (LANSING-KANSAS CITY) 4063-4080, OP 30 MIN, SI 30
MIN, OP 30 MIN, SI 30 MIN, REC: 5 FT MUD, IFP 44, FFP 44, IFP 44, FFP 44, ISIP 44, FSIP 44,
IHP 2077, FHP 2031;
PERFS: PERF (LANSING-KANSAS CITY) 4042-4046 W/4 PF, ACID W/2000 GALS, 15% INS,
PRODUCING INTERVAL: PERF (LANSING-KANSAS CITY) 4042-4046,

OPER ADD: 224 E DOUGLAS # 530, WICHITA, KS, 67202 PHONE (316) 262-3791;

CONTR: CHIEF DRLG

GEOL: MARK W GROMMESH

REISSUED TO ADD NEWLY RELEASED CONFIDENTIAL DATA. REPLACEMENT FOR COMP
ISSUED 5/7/91

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