

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-015-01479-00-00 \$ 81.97
Spot: SWSWNE Sec/Twnshp/Rge: 13-23S-3E
2987 feet from S Section Line, 2366 feet from E Section Line
Lease Name: BUSENITZ Well #: 1
County: BUTLER Total Vertical Depth: 2522 feet

Operator License No.: 33971
Op Name: TRIPower RESOURCES, LLC
Address: BOX 849
ARDMORE, OK 73402

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	148		100 SX
PROD	5.5	2494		75 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: _____
Plug Co. License No.: 32701 Plug Co. Name: C & G DRILLING, INC.
Proposal Rcvd. from: GARY REED Company: _____ Phone: (316) 655-8775

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/27/2010 9:00 AM KCC Agent: SHANE JONES

Actual Plugging Report:

4/27/2010 C&G PULLED RODS AND PULLED TUBING UP OUT OF THE SLIPS. COPELAND TIED ON AND PUMPED A 35 SXS PLUG ON BOTTOM. C&G PULLED THE TUBING. COPELAND TIED ON TO CASING AND PRESSURED UP TO 350 PSI. COPELAND THEN WENT DOWN WITH ITS WIER LINE AND TAGGED BOTTOM PLUG @ 1770'. COPELAND PERFORATED CASING @ 250'. COPELAND TIED ON TO THE CASING AND CIRCULATED CEMENT TO SURFACE IN THE ANNULUS AND CLOSED IN THE 5.5" WITH SWEDGE AND VALVE. THEY USED 130 SXS 60/40 POS W/4% GEL. TK #34616 4/28/2010 I CHECKED TOP PLUG TODAY WITH STRING LINE. PLUG WAS APPROX 100' DOWN. I NOTIFIED GARY REED THAT WOULD NEED ADDITIONAL PLUGGING. 5/4/2010 COPELAND OUT AND RAN POLY DOWN ANNULUS. THEY CIRCULATED CEMENT TO SURFACE AND FILLED UP THE 5.5". THEY USED 25 SXS 60/40 POS W/4% GEL TK #34622.

Perfs:

Top	Bot	Thru	Comments
2494	2522	OH	

5/13/10
20100616 02

Remarks: TA DENIED TO LACK OF INFORMATION

Plugged through: CSG

District: 02

Signed _____

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 2010

CONSERVATION DIVISION
WICHITA, KS