

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-023-20007-00-01 \$ 154.86  
Spot: E2SENV Sec/Twnshp/Rge: 36-4S-37W  
1980 feet from N Section Line, 2000 feet from W Section Line  
Lease Name: BRINEY OWWO Well #: 1  
County: CHEYENNE Total Vertical Depth: 4765 feet

Operator License No.: 31514  
Op Name: THOROUGHBRED ASSOCIATES L.L.C.  
Address: 8100 E 22ND ST STE 600  
WICHITA, KS 67226

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	330	0	w/190 sxs cmt
PROD	4.5	4765	0	w/250 sxs cmt

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/29/2010 12:30 PM  
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.  
Proposal Rcvd. from: ROBERT PATTON Company: THOROUGHBRED ASSOCIATES L. Phone: (316) 685-1512

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 650# hulls - 12 sxs gel - 2 sxs C.C.  
Plug through tubing.  
05/03/2010 - Ordered 125 sxs cement.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/29/2010 5:30 PM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**

8 5/8" surface casing set at 330' w/190 sxs cement.  
4 1/2" production casing set at 4765' w/250 sxs cement.  
TD 4765'. Casing has holes.  
Perforated production casing at 2380' and 3000'. Junk in the hole (spent perforating gun).  
Ran tubing to 4000' - pumped 12 sxs gel - followed with 50 sxs cement and 350# hulls.  
Pulled tubing to 3120' - pumped 110 sxs cement and 2 sxs C.C. with 150# hulls.  
Pulled tubing to 1600' - pumped 290 sxs cement with 150# hulls - cement to surface.  
Pulled tubing to surface. Used all cement.  
8 5/8" to be cemented later and production casing to be topped.  
05/03/2010 - Connected to 8 5/8" surface casing - pumped 60 sxs cement.  
Topped production casing with 40 sxs cement.

**Perfs:**

Top	Bot	Thru	Comments
4732	4736		
4714	4718		
4442	4448		

5/13/10  
2010061101

Remarks: ALLIED CEMENTING COMPANY-TICKET #43614 & #39287.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN) CM

RECEIVED

MAY 10 2010

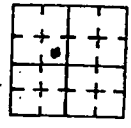
KCC WICHITA

Form CP-2/3

MAY 03 2010

ABRAXAS PETROLEUM CORPORATION  
 P.O. BOX 17485 #1 BRINEY 'OWWO' 36-4-37W  
 SAN ANTONIO, TX 78217 1980' FNL &  
 CONTR MURFIN DRILLING COMPANY CTY CHEYENNE 2000' FWL, NW/4

GEOL \_\_\_\_\_ FIELD **LITTLE BEAVER CREEK**  
 EXT (1/4 W)  
 ELV 3379 KB SPD 8/31/83 CARD ISSUED 10/13/83 IP P 108 BOPD, NW  
 API 15-023-20,007-A LKC 4442-4448  
 CHER 4714-4736



LOG	Tops	Depth/Datum
SC		3107+ 272
TOP		4037- 658
HEEB		4201- 822
LANS		4253- 874
KC		4391-1012
STARK		4448-1069
BKC		4522-1143
*MARM		4548-1169
*CORALS		4578-1199
PAW		4633-1254
FT SC		4689-1310
CHER SH		4708-1329
*CHER SD		4738-1359
LTD		4764-1385
RTD		4765-1386

OLD INFO: OPERATOR WAS PICKRELL DRILLING COMPANY, #1  
 "A" CARTER FARMS, SPD 3/9/73, SET 8 5/8 " 330/190 SX,  
 COMP. AS D & A / CHER 4/6/73, (CARD ISSUED 4/12/73), CONTR:  
 COMPANY TOOLS  
 DST (1) 4411-4460 (KC) / OP 120", REC 240' VMO, SIP 1175/  
 30"-1146#60", FP 11-119#  
 DST (2) 4430-4535 (KC) / OP 40", REC 10' MUD, SIP 83#/30"-  
 71#/45", FP 33-47#  
 DST (3) 4526-4620 (MARM) / OP 30", REC 35' MUD, SIP 71#/  
 30"-59#/45", FP 23-30#  
 DST (4) 4610-4690 (PAW) / OP 30", REC 5' MUD, SIP 774#/30"-  
 525#/30", FP 11-18#  
 DST (5) 4702-4765 (CHER SD) / OP 150", REC 60' HOCM, 60'  
 OCM, 240' SOCM, 120' WTR, W/SCUM OIL, SIP 1573#/30"-  
 1311#/60", FP 148-264#

\*SAMPLE TOPS (over)

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 INDEPENDENT OIL & GAS SERVICE, INC.

ABRAXAS PETROLEUM CORPORATION #1 BRINEY 'OWWO' 36-4-37W  
 1980' FNL &  
 2000' FWL, NW/4

NEW INFO: FR 8/11/83, RE-ENTERED 8/31/83, WSH DWN, SET 4 1/2 " 4765/250SX; MICT - CO, PF (CHER)  
 4732-36, 4714-18, ACIDIZED (AMT NA), SWB DWN, SO,, PF (FT SC) 4692-4702, SWB DWN, PROD NON-COM-  
 MERCIAL, PLUGGED OFF PF'S 4692-4702, PF (LKC) 4442-48 W/4 SPF, ACIDIZED (AMT NA), SWB LD, GSO,  
 POP, P 108 BOPD, NW (GR 31.1%), 10/1/83 - COMMINGLED