

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-181-20236-00-00
Spot: SWNE Sec/Twnshp/Rge: 14-6S-37W
3300 feet from S Section Line, 1980 feet from E Section Line
Lease Name: GARY COOPER Well #: 1
County: SHERMAN Total Vertical Depth: 4945 feet

\$ 160.71

Operator License No.: 31514
Op Name: THOROUGHbred ASSOCIATES L.L.C.
Address: 8100 E 22ND ST STE 600
WICHITA, KS 67226

| String | Size | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|---------------|
| SURF | 8.625 | 432 | 0 | w/300 sxs cmt |
| PROD | 4.5 | 4750 | 0 | w/250 sxs cmt |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/29/2010 10:00 AM
Plug Co. License No.: 6454 Plug Co. Name: CHEYENNE WELL SERVICE, INC.
Proposal Rcvd. from: ROBERT PATTON Company: THOROUGHbred ASSOCIATES L. Phone: (316) 685-1512

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 600# hulls.
Plug through tubing.
05/03/2010 - Ordered 125 sxs cement.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/29/2010 5:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 432' w/300 sxs cement.
4 1/2" production casing set at 4750' w/250 sxs cement.
TD 4969'. PBTD 4705'.
Perforated production casing at 2220' - 3115'.
Ran tubing to 3200' - pumped 160 sxs cement with 150# hulls.
Pulled tubing to 2200' - pumped 75 sxs cement with 150# hulls.
Pulled tubing to 1100' - pumped 175 sxs cement with 250# hulls - cement to surface.
Pulled tubing to surface. Topped production casing with 25 sxs cement.
8 5/8" to be cemented later.
05/03/2010 - Connected to 8 5/8" surface casing - pumped 75 sxs cement.
Topped 4 1/2" production casing with 30 sxs cement.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 4650 | 4652 | | |
| 4630 | 4636 | | |
| 3660 | 4661 | | |

5/13/10
2010061101

Remarks: ALLIED CEMENTING COMPANY-TICKET #43613 & #39289.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

RECEIVED

MAY 10 2010

KCC WICHITA

Form CP-2/3

MAY 03 2010

ABRAXAS PETROLEUM CORPORATION

14-6-37W
C SW NE

P.O. BOX 17485

#1 COOPER

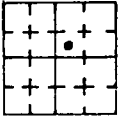
SAN ANTONIO, TX 78217

CONTR ABERCROMBIE DRILG. CO.

CTY SHERMAN

GEOLOGICAL

FIELD LLANOS



ELV 3421 KB SPD 12/23/82 CARD ISSUED 3/24/83 IP P 58 BO & 6 BWPD
3419 GL MARM 4630-4652 OA

API 15-181-20,236

| LOG | Tops | Depth/Datum | |
|-------|-------|-------------|---|
| | | | 8 5/8 " 432/300SX; 4 1/2 " 4750 |
| ANH | | 3098 + 323 | DST (1) 4637-60 (MARM) / 30-60-60-90, 220' GIP, REC 50' |
| B ANH | | 3130 + 291 | HOCM, 420' O, SIP 1063-925#, FP 81-185 / 139-219#, HP 2502-2456# |
| ADM | | 3787- 366 | DST (2) 4818-4864 (CHER) / 30-45-30-45, REC 1905' SW, SIP 1098-1109#, FP 532-1029 / 983-1099#, HP 2581-2571# |
| WAB | | 3880- 459 | |
| TARK | | 3963- 542 | MICT - CO, PF (MARM) 4650-52 & 4630-36 W/4 SPF, SWB LD, PROD NON-COMMERCIAL, SQZ'D W/CMT, DO CMT, PF (MARM) 4660-61 W/4 SPF, SWB LD, PROD NON-COMMERCIAL, SET PKR, PF (MARM) 4650-52 & 4630-36 W/4 SPF, SWB LD, PROD NON-COMMERCIAL, SQZ'D W/CMT, DO CMT, RE-PF (MARM) 4650-52 & 4630-36 W/4 SPF, AC 500G, SWB LD, AC 2000G, SWB LD, GSO, T&R, POP, P 58 BO & 6 BWPD, 2/26/83 |
| TOP | | 4085- 664 | |
| HEEB | | 4250- 829 | |
| TOR | | 4288- 867 | |
| LANS | | 4304- 883 | |
| BKC | | 4567-1146 | |
| MARM | | 4576-1155 | |
| CHER | | 4742-1321 | |
| RTD | | 4945-1524 | |

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS