

~~CORRECTED INTENT TO DRILL~~
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED
CORRECTION
6-27-84

Starting Date: June 21 1984
month day year

API Number 15-193-20, 132-0001

OPERATOR: License # 5544
Name Thomason Oil Company
Address 2700 Oak St., Suite A
City/State/Zip Hays, KS 67601
Contact Person Earl L. Thomason
Phone (913) 625-2045

C-S/2 NE NW Sec 1 Twp 10 S, Rge 31
(location) East West

4290 Ft North from Southeast Corner of Section
* 1330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown
Name
City/State

Nearest lease or unit boundary line 660 feet.
County Thomas
Lease Name Huelsmann Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator Tom Jordan
Well Name Huelsmann #2
Comp Date Old Total Depth 2903
Projected Total Depth feet
Projected Formation at TD
Expected Producing Formations

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1700 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~to be~~ set @ 269 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2966 feet MSL
This Authorization Expires December 18, 1984
Approved By 6-18-84

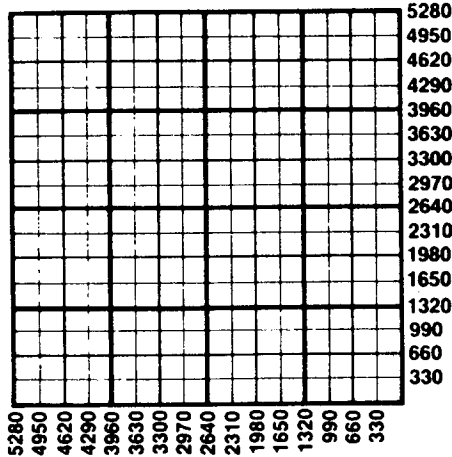
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. was: 1970 FEL

Date June 22-84 Signature of Operator or Agent Earl L. Thomason Title Owner

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION
JUN 26 1984
CONSERVATION DIVISION
Wichita, Kansas
06-26-84

**A Regular Section of Land
1 Mile = 5,280 Ft.**



- Important procedures to follow:**
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**