

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VJA

Expected Spud Date... October 22, 1988  
month day year

API Number 15- (93-20,471-0000)

OPERATOR: License # 8541

NE NE SW Sec. 1 Twp. 10S S, Rg. 31 East  
2310 West  
2970 Ft. from South Line of Section  
Ft. from East Line of Section

Name ... Petex, Inc.

Address ... 1111 S. Glenstone, #1-104

City/State/Zip ... Springfield, MO 65804

Contact Person ... Larry Childress

Phone ... (417) 862-2177

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ... 330 feet

County ... Thomas

CONTRACTOR: License # 5104

Lease Name ... Ostmeyer Well # 1

Name ... Blue Goose Drilling

Ground surface elevation ... 2975 feet MSL

City/State ... Great Bend, KS

Domestic well within 330 feet: \_\_\_yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_yes  no

Oil \_\_\_ Storage \_\_\_ Infield \_\_\_  Mud Rotary

Depth to bottom of fresh water ... 160'

\_\_\_ Gas \_\_\_ Inj \_\_\_  Pool Ext. \_\_\_ Air Rotary

Depth to bottom of usable water ... 1500' 1750'

\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Surface pipe by Alternate: 1 \_\_\_ 2

If OWWO: old well info as follows:

Surface pipe planned to be set ... 210' 250'

Operator .....

Conductor pipe required ...

Well Name .....

Projected Total Depth ... 4700' feet

Comp Date ... Old Total Depth .....

Formation ... Miss

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ... 10/12/88 Signature of Operator or Agent ... Title ... President

For KCC Use:

Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 250' feet per Alt.  2

This Authorization Expires ... 4-14-89 Approved By ... LKM 10-14-88

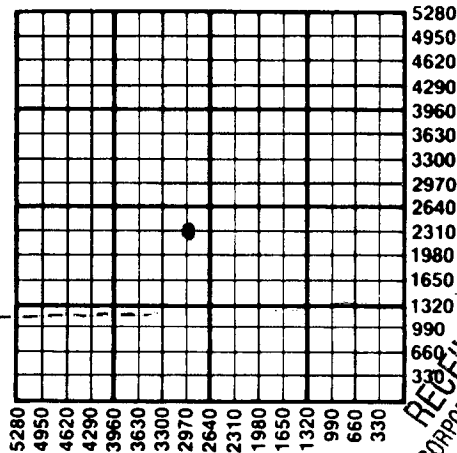
EFFECTIVE DATE: 10-19-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminate.
9. Do not alternate 2 completion, cement in the production pipe from how any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION  
10-14-88  
OCT 14 1988  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238