

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 10 85
month day year

API Number 15- **195-21,764-00-00**

OPERATOR: License # **9896**
Name **Bonray Energy Corporation**
Address **P. O. Box 20746**
City/State/Zip **Oklahoma City, OK 73156**
Contact Person **Lee Trojani**
Phone **405-848-6891**

C SW SW SE Sec **6** Twp **12** S, Rge **25**
(location) East West

330 Ft North from Southeast Corner of Section

2310 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line **330** feet.

County **Trego**

Lease Name **Morell** Well# **6-1**

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water **~ 250** feet

Lowest usable water formation **Dakota**

Depth to Bottom of usable water **1225** feet

Surface pipe by Alternate : 1 2

Surface pipe to be set **250** feet

Conductor pipe if any required feet

Ground surface elevation **2587** feet MSL.

This Authorization Expires **2-8-86**

Approved By **8-8-85**

the production string will be below cemented inner casing from below the usable water.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth **4750'** feet
Projected Formation at TD **Arbuckle**
Expected Producing Formations **Lansing KC, Arbuckle**

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date **8/6/85** Signature of Operator or Agent **Lee Trojani**

Title **MGR - Prod + Fin**

PCN TO KATE

Form C-1 4/84

COLLYER PROSPECT

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

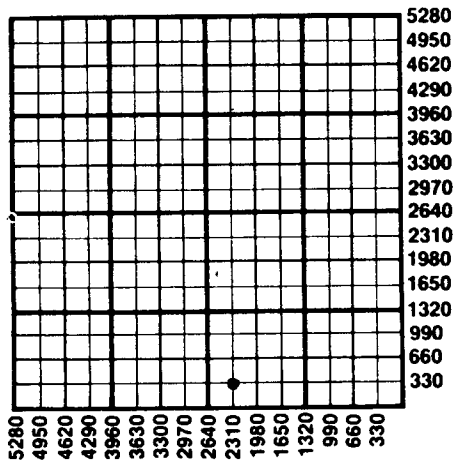
AUG R 1985
08-08-85

CONSERVATION DIVISION

Wichita, Kansas

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238