CARD MUST BE SIGNED 10- -1 -1- 0

Starting Date:	8	10	85		API Number 15- /75-21, /6-3 - 00-0
	month	day	уеаг	153	100' W of
OPERATOR: License #	9896			•	.C. N/2.NW NE Sec 22. Twp 12. S, Rge .25. X West
Name Bonra	ay Energy	Corp	oration	<i>9</i>	(location)
Address	<del>.</del> <del></del>	'		1/7	4950 Ft North from Southeast Corner of Section
City/State/Zip Oklat	noma City	, OK	73156	8	2080 Ft West from Southeast Corner of Section
Contact Person Lee.	Troiani			≺ફ્રૅ	(Note: Locate well on Section Plat on reverse side)
Contact Person Lee 405-8	348-6891			$\cdots \tilde{z}_{l}$	Nearest lease or unit boundary line 333 feet.
CONTRACTOR: License				4 // -	County Trego
Name				23	Lease Name . Wa]t Well# 22-1
City/State			• • • • • • • • • • • • • • • • • • • •	£ 65	Domestic well within 330 feet: ☐ yes 💢 no
Well Drilled For:	Well Class:		Type Equip	ment: 🛱 🕻 3	Municipal well within one mile:  yes  no
XX Oit Swd	☐ Infield		Mud Rots	in ) J	
🗌 Gas 📋 Inj	☐ Pool Ext.		Air Rotar	· '357	Depth to Bottom of fresh water feet
□ OWWO □ Expl	X Wildcat		☐ Cable	23 4	Lowest usable water formation Dakota
If OWWO: old weil info as i	follows:			428	Depth to Bottom of usable water
Operator	• • • • • • • • • • • • • • • • • • • •			_ E F	Surface pipe by Alternate: 1 2 💢
Well Name				333	Surface pipe to be set
Comp Date	Old '	Total Dept	h	ر کو بر کو کو کرد کو کو کرد کو کرد کو کرد کو کرد کو کرد کو کرد	Conductor pipe if any required
Projected Total Depth		4	4750	. feet 📆 🍣	
Projected Formation at TD	Arbuck	ie			This Authorization Expires
Expected Producing Forma	tions Lansi	ng-KC	, Arbuck	le.	Approved By 85 85
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.					
Bate8/6/85	Signature of O	perator o	r Agent	Leil	Lionan Title My Prod , Ergs.

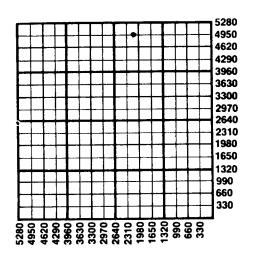
RECEIVED

PFATE CORPORATION COMMISSION Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG R 1985

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A Regular Section of Land 1 Mile = 5,280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238