

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... MARCH 31, 1987
month day year 12:00

API Number 15— 193-20, 434-0000
SW NE NW 24 10 31 ~~East~~ West
3970 3610 Ft. from South Line of Section
Ft. from East Line of Section

OPERATOR: License # #9041
Name JOSEPH H. STRABALA
Address 312 E. UINTAH
City/State/Zip COLORADO SPRINGS, CO 80903
Contact Person JOSEPH H. STRABALA
Phone 303-635-7807

(Note: Locate well on Section Plat on reverse side) 970
Nearest lease or unit boundary line feet
County THOMAS
Lease Name DELZITE Well # 2

CONTRACTOR: License # #4083
Name WESTERN KANSAS DRILLING, INC.
City/State P. O. BOX 126, HAYS, KANSAS 67601

Ground surface elevation feet MSL
Domestic well within 330 feet: —yes —no
Municipal well within one mile: 180 —yes —no

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to bottom of fresh water 1600
Depth to bottom of usable water
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 200 230
Conductor pipe required 4550
Projected Total Depth MISSISSIPPI feet
Formation

Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications
Date 3/31/87 Signature of Operator or Agent [Signature] Title AS AGENT

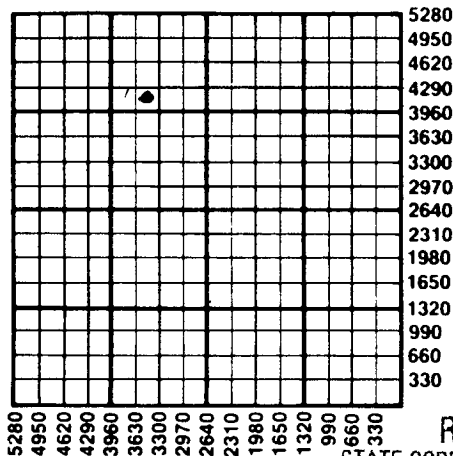
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 230 feet per Alt. 40
This Authorization Expires 10-1-87 Approved By 3-31-87 [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from top any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1987
03-31-87
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238