

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

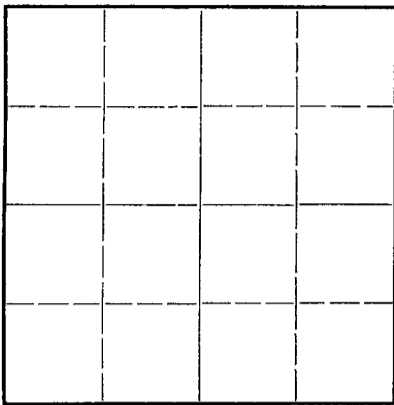
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Gove County. Sec. 17 Twp. 12S Rge. (E) 30W
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NE SE
Lease Owner The Texas Company
Lease Name Federal Farm & Mort. Corp. Well No. 1
Office Address Box 2420, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed October 6, 1944
Application for plugging filed November 1, 1944
Application for plugging approved November 6, 1944
Plugging commenced December 11, 1944
Plugging completed December 23, 1944
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr, Great Bend, Kansas
Producing formation Depth to top Bottom Total Depth of Well 4016 Feet
Show depth and thickness of all water, oil and gas formations. P.B.T.D.

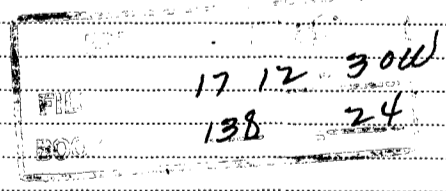
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1889'	0'
				5-1/2"	4200'	2600'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy mud from 4016' (P.B.T.D) to 3901'
10 sax cement from 3901' to 3821'
Heavy mud from 3821' to 300'
10 sax cement from 300' to 275'
Heavy mud from 275' to 15'
5 sax cement from 15' to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company, Prod. Dept.
Address Box 1801, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
M. C. Harrell
Box 1801, Wichita, Kansas.

SUBSCRIBED AND SWORN to before me this 9th day of January

Notary Public. (Signature) Bertha W. Lutz

My commission expires Aug 26, 1945

15-063-00018-00-00
LOG OF WELL

Form PO-214 Sheet 1 (5-43) 8M

SHEET _____

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE November 15, 1944
 DISTRICT Kansas LEASE Federal Farm & Mort. Corp. WELL NO. 1
 STATE Kansas COUNTY OR PARISH Cove TWP. 128 RANGE 30 W SEC. 17
 LOCATION OF WELL NW NE SE

COMMENCED RIGGING UP 7/22/44 COMMENCED DRILLING 7/27/44 COMPLETED DRILLING 10/6/44
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Parker Drlg Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4902 COMPANY RIG NO. _____
 TOTAL DEPTH 4902 MEASURED BY _____ ELEVATION 2884
PBTD 4016

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
8-5/8"	32#	1889'				Cemented w/ 800 sax cement							FT.
5-1/2"	14#	4200'				Cemented w/ 130 sax cement & 100# CC							FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY D&A PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

PLUGGING
 FILE 17 12R 300
 BOOK PAGE 138 LINE 24

STATE OF OKLAHOMA
 01-10-1945
 JAN 10 1945
 (COMPANY EMPLOYEE)

REMARKS: Perf 3148-57 w/ 32 shots, Acidized w/ 1000 gals, 3/4 bailer H2O per hr - Lane-wells plug set at 4100' - Perf 4058-62 w/ 12 shots, 2000' H2O & 100' oil in 12 hrs - Squeeze perf - Perf 3046-54 w/ 34 shots, no show - Acidized w/ 500 gals, 2000' H2O & rainbow oil - Squeeze perf - Perf 3998-4002 w/ 15 shots, 200' H2O & show oil, Acidize w/ 500 gals, 2200' H2O & show oil - Squeeze perf -

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.
Perf 3899-3901 w/ 5 shots, 1100' fluid in 1-1/2 hrs, some free oil - Squeeze perf - Perf 3890-98 w/ 13 shots, 1/2 bailer fluid & show of oil - Acidize w/ 500 gals, 2000' H2O - Tops: Anh 2340', Topeka 3660', Lans. 3898, Miss 4484, Arb 4810' - D&A

15-063-00018-00-00

Form PO-214 Sheet 2 (3-44) 10M

LOG OF WELL

SHEET No. _____

District **Kansas** Owner **The Texas Company** Farm **Federal Farm & Mort. corporation** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Soil	10				
Sand & Gravel	90				
Sand & Shale	110				
Shale	130				
Gravel	230				
Gravel & Shale	410				
Shale & Sand	1065				
Shale & Shells	1275				
Shale & Sand	1460				
Shale & Shells	1495				
Shale & Sand	1775				
Sand & Shale	1850				
Shale & Shells	1875				
Redbed	1890				
Shale, Shell, Redbed	2070				
Shale	2190				
Shale & Shells	2345				
Anhydrite	2392				
Redbed & Shells	2580				
Redbed & Shale	2655				
Broken Lime	2790				
Brkn Lime & Shale	3210				
Brkn Lime	3300				
Lime	3375				
Brkn Lime	3455				
Lime	4406				
Chert & Lime	4415				
Lime	4460				
Lime & Shale	4500				
Lime	4622				
Lime & Chert	4640				
Chert	4668				
Lime	4844				
Cherty Lime	4902 T.D.				
P.B.T.D.	4016'				

PLUGGING
 FILE 17 12 30W
 138 24

