Give All Information Completely

state of kansas
state corporation commission

15-193-20051-0000

WELL PLUGGING RECORD

Make Required Affidavit Mail or Deliver Report to:	Deliver Report to:										
Conservation Division State Corporation Commission 212 North Market, Insurance Bldg.											
Wichita, Kansas	<u>Thomas</u>	Thomas County. Sec 35 Twp. 10S Rge. 31W (E) (W) Location as "NE/CNW%SW%" or footage from lines C SW NW									
NORTH	Location as "NE	E/CNW&SW%"	or footage from	lines U SM							
	Lease Owner	Lease Owner John O. Farmer, Inc. Lease Name Fellhoelter "B" Well No.#1									
	Lease Name	Lease Owner John O. Farmer, Inc. Lease Name Fellhoelter "B" Well No.#1 Office Address Box 352 Russell, Kansas 67665									
		Character of Well (completed as Oil, Gas or Dry Hole) D & A									
		Date well completed as Oil, Gas or Dry Hole) Date well completed 19									
1 i i i	- I										
1 1 1											
	Plugging comple	Plugging commenced									
	Reason for abandonment of well or producing formation										
		If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was con									
Locate well correctly on above Section Plat	menced? Y	les 💮									
Name of Conservation Agent who s	upervised plugging of this	_{s well} Gilbe	rt Balt	hazor, P	^o alco, Ka	nsas					
Producing formation	D	epth to top	Bottom_		Total Depth of	Well 4580 Fee					
Show depth and thickness of all wa											
OH CAS OF WATER RECO	שחפ					CASING PECOPO					
OIL, GAS OR WATER RECO		 	1		T	CASING RECORD					
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT					
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Plug #1 1200' Plug # 2 230' Plug #3 40' Completed 7:15 A Gilbert Balthazo	w/ 20 sx. cem w/ 10 sx. cem A.M. June 25,		, , , , ,								
GIIDCI C Daithazo	or ocace ing	gcı.									
				7.7-7	5						
											
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	(TE additional	description is neces	Marie MacV o	f this should							
Name of Plugging Contractor		Inc	sary, use DACK o	or thus sheet)							
Address Box 352 Rus	ssell, kansas'	67665									
STATE OF KANSAS		RII	SSELL								
John O. Farmen	, COU.	MII OF		· · · · ·	_, S8.						
well, being first duly sworn on oat						of the above-describe					
above-described well as filed and t				its, and matter	rs nerein contair	led and the log of th					
Coloribon wen as men and !		Y	17/1/1/1/1	10 1	shus	♥ President					
	((Signature)	VYVV	0.00	N V V V V	-					
		/ #	ox 352	Russell	, Kansas	67665					
Ministry.				(Address)	_					
SUBSCRIBED AND SWORN TO b	efore me this 27t	hday of_	June		, 197_	5					
	*01. 3 *64.			4	Welen (120-1					
My Chimnicel	on Expires February 15.	TH TH	ELEN CAI	RLSON		Notary Public.					
My commission expires						-					
		ROBERTS OF HUTCH	INSON								

•	KANSAS DRILI	LER:	S LOG	4	ans	IMPOR Geo. Su les on th	1870m	108	t	- I			0 r.31 #
	API No. 15	<u></u> .	193 County	2	0,05	imber	∞				Loc	: <u>\$W</u>	NW
	Operator		County	-	- N	imper		-		 ⟨	County _		
	John O . f											6	40 Acres N
	Address Box 352 Russell, Kansas												
	Well No.		Lease Name	-							-	60	60
	<i>#</i> 1		Fellhoel	ter "B	***						-	- -	
	Footage Location												
	DOU feet fro Principal Contractor	660 feet from (NK (S) line 660 feet from (K) (W) line									-		
	John O. F	l v							 -	6C			
	Spud Date				Tota	Depth	P.B.T.C).					well correctly
	6/12/75							llev.: Gr	29:	38!			
	Date Completed Oil Purchaser									of 294	11	кв29431	
	6/25/75				<u> </u>								
			· · · · · · · · · · · · · · · · · · ·			CASING	RECORD						
\supset	Report of all strings set — surface, intermediate, production, etc.												
	Perpose of string	s	ize hole drilled	Size casi (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type ce	ment	Sack	3	Type and percent edditives
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-	Too th					RATION RECORD							
	Top, ft. Bottom, ft. Sacks of				CKS CE	s cement Shots per ft.				ATE CORP	G For V	Depth interval	
Ì	i I								CRECRATICE COMMISSION				
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긱	JIE) >= !!!	ing depth	Pa	cker se	cor set at							
Ì	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Wichita, Kansas										 		
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Amount and kind of material used Depth interval treate													
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·													
	INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)												
1													
	Froducing mernod (riowing, pumping, gas urr, erc.)												
ſ	RATE OF PRODUCTION PER 24 HOURS		Oil	A		Ges	<u> </u>	Ī	Water	·		Gas-o	il ratio
١ŀ		position of gas (vented, used on lease or sold)						ICF	F bbls. Producing interval (s)				CFPB
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days efter completion of a well, one completed copy of this Drillers Log shell be transmitted to the State Geological Survey of Kenses, 4150 Monroe Street, Wichite, Kenses 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichite, Kenses 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kenses, Lawrence, Kenses

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator John O. Farmer Dry Hole Well No. Lease Name #1 Fellhoelter B 35 t 10 R 31 W WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUM OR OTHER DESCRIPTIVE INFORMATION Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Shale and shells 236 1500 Lansing 3994-1051 Shale and Sand 1500 2045 Base Kansas Shale and Red Bed 2045 2493 City |4269-1326' Anhydrite 2493 2528 Pawnee 4393-1450' Shale and Shells 2528 2870 Fort Scott 4461-1518' Shale and Lime 2870 3285 Cherokee 4501-1558' Lime and Shale 3285 3770 Mississippi l4568-1638**'** Lime 3770 4285 Log T.D. 4581' Lime and SHale 4285 4580 Rotary T.D. 4580' Total Depth 4580 DST #1 4050' to 4075' Tool open 30-30-60-45; Fair blow Rec: 90' gas; 120' oil; 90 heavy muddy cut oil FP: 18-98 BHP: 1247-1166 DST # 2 4130' to 4180' Tool open 30-30-30-30; very weak blow 100' mud with few specks oil. FP: 35-80 psi BHP: 1166-1103 psi DST # 3 4177' to 4207' Tool open 30-30; very weak blow; 20' mud. BHP: 779 DST #4 4205' to 4267' Tool open 30-30-30-30; Rec: 65' mud 44-80 BHP: 1419-1392' DST #5 4370' to 4417' Tool open 30-30-60-60; Fair to strong blow through out test Rec: 362' heavy oil & gas cut mud FP: 45-197 BHP: 1188 USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Geologist ~June 27, 1975

TRIBUTION