STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely Ma

WELL PLUGGING RECORD

Make Required Affidavit	Gove				TS2 uge 30M F/M
Mail or Deliver Report to	Location as	"ne/cnw}sw}'	or foota	ge from 1:	Ines
Conservation Division	C NE NE				
State Corporation Comm.	Lease Owner	Abercromb	<u>ie Drillir</u>		
245 North Water	Lease Name_	ABELL			ell No. 1
Wichita, KS 1/67202	Office Addre	J 13	•		Kansas 67202
· · · · · · · · · · · · · · · · · · ·	Character of	Well (Comp)	eted as C	Dil, Gas o	r Dry Hole)
•	Dry Hole				
	Date Well co	npleted			5 - 05 19 77
	Application		filed (V	erbally)	5-05 1977
	Application	for plugging	approved	(Verbally)	5-05 19 77
W	Plugging com	menced			5 - 05 19 77
	Plugging com			······································	5 - 05 19 77
	Reason for a				
	No commercia				
	If a produci:	ng well is a	ibandoned,	date of	last production
					19
Locate well correctly on above Section Flat					lon Division or
_	its agents b				
Name of Conservation Agent who s					ZOP
Producing formation	Depth to	*	ottom	rotal Del	oth of Well
Show depth and thickness of all	water, oil and	gas Tormatic)115 •		
OIL, GAS OR WATER RECORDS					ON CANCE DESCRIP
					CASING RECORD
FORMATION	ONTENT FRO	M TO	SIZE	PUT IN	. PULLED_OUT
			 		
				 	
			<u> </u>	 	
				 	
Describe in detail the manner	_ 			1	41
T.D. 4560' Set 1st plug at 1150' v 2nd plug at 240' with 2	vith 70 sx. 20 sx.,				
3rd plug at 40' with 10) sx.			 	
				5-20-19	<u> </u>
(If additional de	scription is ne	cessary, us	BACK of	this shee	t)
Name of Plugging Contractor Abe	ercrom bie Drilli	ng, Inc.			
STATE OF Kansas	COUNTY OF	Sedgwick			ss.
Jack L. Partridge, Asst. Sec		(emplo	yee of ow	ner) or (c	wner or operator
of the above-described well, beir		orn on oath	, says:	That I hav	e knowledge of
the facts, statements, and matter as filed and that the same are to	rs herein containue and correct.	ned and the So help m	log of the God.	h e above- d	escribed well
			Diel)	
	(Signature		Hartue/	70)	
		801 Union			nsas 67202
	=		•	Address)	·
SUBSCRIBED AND SWORN TO before	ore me this 10	Sth day	of May		, 19 77
				2	
		1	16	8.01	
		Ka	thy	S. Lo	est
My commission expires		Kathy/S.	thy x	S. So	tary Public.



	•		\cup					\cup				
4	KANSAS DRILLI	ERS LOG							s. <u>32</u> т	. 12	S_R. 30W E	
`	API No. 15	063	<u>-2</u>	033	38-00-01	D			Loc. C	NE	NE	-
)	Operator	County		Nu	mber				County		e County	_
Abercrombie Drilling, Inc.								·	640	Acres		
	801 Union	Center, Wid	chita,	Ka	nsas 672	202			160	, - -	160	
	Well No.	Lease Name	BELL							-}-	大十十十	
	Footage Location	**************************************			_							
	Principal Contractor	(N) (S) line	T		ogist	from (E) (W)	line		16		160	
	Abercrombi	ie Drilling	, inc.	Total Depth P.B.T.D.					Locate well correctly			
)	4-25-77			<u> </u>	560'				Elev.: Gr	285		-
Date Completed 5-05-77							DF 2860 [†] KB 2862 [†]					
					CASING	RECORD						-
)	Report of all strin	gs set — surface,	intermed	iate,	production, et	c.						•
	Purpose of string	Size hole drilled	Sixe casi (in O.	ng set D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks		Type and percent additives	-
	Surface	12¼"	8 5,	/8"	28#	240.11'	Co	mmon	190		3% Ca. Cl., 2%	gel
												•
			,								**************************************	-
)			<u> </u>							-	·	
			<u></u>			1		·····				•
LINER RECORD					Sacks cement		PERFO			CORD	Depth interval	_
Top, ft. Bottom, ft.				Sucks Cement		Snots	Shots per ft.		Size & type		Depth Interval	_
TUBING RECORD												
)	Sixe	Setting depth	Po	cker s	set at							•
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
	Amount and kind of material used								Depti	n interval treated	u.	
										2% gel		
	05-20-1977										•	
											-	
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)									•			
								······································	-			
Oil					Gas		- 13			Gas-	il ratio	_
`	RATE OF PRODUCTION PER 24 HOURS			ЬЫ			MCF		bbls.		СЕРВ	-
Disposition of gas (vented, used on lease or sold) Producing in								erval(5)	-		-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

KANSAS DRILLE	(O				0,	20 3	100 30W F · .		
1	KS LOG						ST Loc C NI	$\frac{12S}{R} = \frac{30W}{W} = \frac{1}{V}$		
) API No. 15	County	<u> </u>	Yumber							
Operator Abercrombie	e Drilling.	Inc.						ove County 540 Acres	-	
Address	·			200				<u> </u>		
}	801 Union Center, Wichita, Kansas 67202						160			
Well No.	Lease Name AB	 - - -	┼ ╏ ┤┤┼┨							
Footage Location										
feet fron (Principal Contractor	N) (S) line	160								
	e Drilling,		C. Greg Cheney Total Depth 4560 P.B.T.D.					160		
Spud Date 4-25-77							Locat Elev.: Gr. 2	Locate well correctly 2857 ¹		
Date Completed 5-05-77		Oil	Oil Purchoser				р <u>г 2860'</u> кв 2862'			
			CASING	RECORD				······································	•	
Report of all string	s set — surface, i	ntermediate	e, production, et	c.						
Purpose of string	Size hole drilled	Size casing s (in O.D.)	weight lbs/ft.	Setting depth	Ту	pe cement	Sacks	Type and percent additives		
Surface	12¼"	8 5/8'	" 28#	240.11'	Com	mon	190	3% Ca. Cl., 2%	ge]	
									•	
									•	
	LINER RECORD PERF						PRATION RECORD			
Top, ft.	Top, ft. Bottom, ft. Sac			Shots	Shots per ft.		Size & type	Depth interval	•	
	TUBING RECO	RD							·	
Size	ietting depth	Packe	er set at							
	A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD		<u> </u>		
	Amoun	nt and kind o	of material used	· · · · · · · · · · · · · · · · · · ·			De	pth interval treated		
									•	
	INITIAL PRODUCTION									
Date of first production		Produc	cing method (flow	ing, pumping, g	jos lift, e	etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	1	Gas bbls.		MCF W	ater	bbls.	s-oil ratio		
Disposition of gas (vented,	used on lease or so		· · · · · · · · · · · · · · · · · · ·			Producing inte		<u> </u>		

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