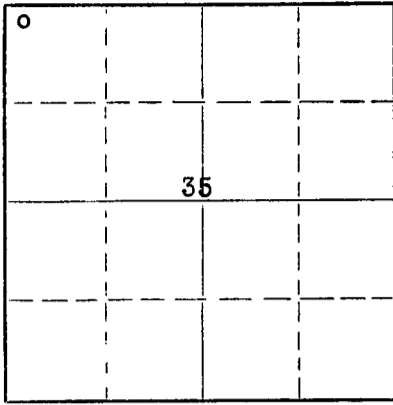


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Gove County, Sec. 35 Twp. 12 Rge. 30 (E) W (W)
Location as "NE/CNW/SW" or footage from lines. NW NW NW
Lease Owner. Wycoff Drilling Company
Lease Name Dair Well No. 1
Office Address Oakley, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 5 19 53
Application for plugging filed October 5 19 53
Application for plugging approved October 5 19 53
Plugging commenced October 5 19 53
Plugging completed October 5 19 53
Reason for abandonment of well or producing formation No commercial showings of Gas or Oil were found in hole.
If a producing well is abandoned, date of last production - - - - - 19 - -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation None Depth to top - - - - Bottom - - - - Total Depth of Well 4484 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	83	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 300 feet to 40 feet for each plug set.
Set plug at 300 feet. Run 1/2 sack hulls and 20 sacks of cement by Company Tools. Fill to 40 feet of top with heavy drilling mud where second plug and 1/2 sacks of hulls and 15 sacks cement were set.

10-07-1953

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Wycoff Drilling Company
Address Oakley, Kansas

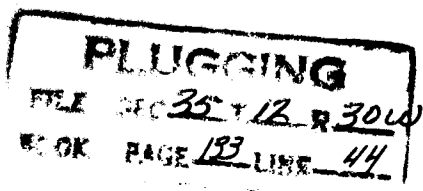
STATE OF Kansas, COUNTY OF Logan, ss.
R. L. Wycoff (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Wycoff
Oakley, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of October, 1953

Harley L. McQuinn
Notary Public.

My commission expires July 1, 1957



15-063-00017-00-00

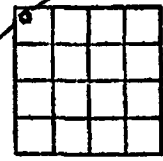
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- WYCOFF DRILLING COMPANY
Farm- Dair No. 1

SEC. 35 T. 12 R. 30W
NW NW NW

Total Depth. 4484
Comm. 9-18-53 Comp. 10-5-53
Shot or Treated.
Contractor. Company Tools
Issued. 10-31-53

County Gove
KANSAS



CASING:

8 5/8" 83' cem.

Elevation. 2733

Production. dry

Figures Indicate Bottom of Formations.

surface soil, caly	25
sand, gravel	45
shale blue	87
shale	950
sand	1000
shale, sand	1285
shale, shel ls	1440
sand	1537
shale, shells	1559
sand, shale	1640
sand	1705
shale, shelb	1760
shale	1800
sand	1980
shale	2190
anhydrite	2235
shale, red bed	2440
shale, lime shells	2540
shale	2750
shale, shells	2905
lime, shale	3150
shale	3193
lime, shale	3825
lime	4090
lime, shale	4395
lime	4484
Total Depth	RTD

Tops: Scout	
Anhydrite	2190
Base Kansas City	4094
Marmaton	4118
Congl.	4376
Miss.	4392

Schlumberger run T.D. 4491

15-063-00017-00-00

Jacob E. Lemmons

Petroleum Geologist
Telephone 63-2325
1102 N. Dellrose Ave.
WICHITA 14, KANSAS

October 5, 1953

Wycoff Bros. Drilg. Co.
#1 Dair
NW NW NW 35-12-30W

Contr.: Wycoff Bros.
Bl.: 2733 DF
2736 RB

The #1 Dair was drilled with rotary tools to a driller's total depth of 4484'. One foot drilling time was kept from 3090'-4484' total depth. Ten foot samples were kept from 3070-3650', and five foot samples were kept from 3650-4484' total depth. A conventional type Schlumberger log was run on the well; total depth 4491' by Schlumberger log.

STATE CORPORATION COMMISSION

OCT 13 1953

Topeka 3515' (-779) (sample top)
Rechner 3764' (-1028) Schlumberger top

CONSERVATION DIVISION

Toronto 3790' (-1054) Schlumberger top white, finely crystalline limestone with white chert and some colitic lime.

Wichita, Kansas

Lansing-Kansas City 3889' (-1073) Schlumberger top. Light buff-cream, crystalline limestone interbedded with gray and black shales. A zone from 3880-3890' contained amber chert. A drill stem test was run from 4037-73', no blow, tool speed 20 min., shot in 20 min., rec. 5' mud, BHP 1125 psi. The zone tested consisted of a light gray-buff, dense-crystalline, fossiliferous limestone with a slight trace of staining and very little porosity.

Base of Kansas City 4094' (-1358) Schlumberger top.

Warraton 4115' (-1382) Schlumberger top. Buff, dense-crystalline limestone interbedded with gray and black shales.

Base of Warraton 4278' (-1542) Schlumberger top.

Cherokee 4278' (-1542) Schlumberger top. Dense, gray-light buff limestone interbedded with numerous gray shales.

Conglomerate 4376' (-1640) Schlumberger top. Weathered Mississippian chert and vari-colored shales. A drill stem test was run from 4351-73'. (Discrepancy between the drill stem test interval and the top of the conglomerate is due to a disagreement of the driller's measurements and the Schlumberger measurements). Slight blow for 3 min., tool speed 20 min., shot in 20 min., rec. 6' of mud, BHP 250 psi.

Mississippian 4392' (-1656) Schlumberger top. The Spearman formation formed the top of the Mississippian and consisted of light buff, coarsely crystalline, pseudo-colitic limestone. The top of the Spearman (4452) consisted of coarse crystalline limestone and gray and white mottled chert.

PLUGGING
FILE SEC 35 T 12 R 30 W
BOOK PAGE 133 LINE 44

15-063-00017-00-00

Jacob E. Lemmons

Petroleum Geologist
Telephone 63-2325
1102 N. Dellrose Ave.
WICHITA 14, KANSAS

Page 2
Wycoff Bros. Drilg. Co.
#1 Dair
NW 39-12-30W

The Schlumberger electric log showed no good zones of porosity where staining was encountered in the samples. The well was dry and abandoned.

Respectfully yours,

Jacob E. Lemmons

Jacob E. Lemmons

JEL/lwl

PLUGGING			
FILE	SEC	85 T 12 R	30W
BOOK	PAGE	133	LINE 44