11-24

4-032271

E-23,268

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-193-20,306-0001

NE NW SW SE /4 SEC. 24, 10, 31 W
1020 feet from S section line
2100 feet from E section line

Operator license# 3269

Lease: Flipse Well # 3

Operator: Swift Energy Company

County: Thomas 149.34

Address: 16825 Northchase Drive - #400
Houston, Texas 77060

Well total depth 4595 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 340 feet

Aband. oil well___, Gas well___, Input well X, SWD___, D & A___

Plugging contractor: Poe Well Service License# 3152

Address: P.O. Box 115 - Oberlin, Kansas 67749

Company to plug at: Hour: P.M. Day: 24 Month: November Year: 1997

Plugging proposal received from: George

Company: Swift Energy Company Phone: -

Were: Order 300 sxs 60/40 pozmix - 10% gel - 500# hulls.

STATE CORPORATION COMMISSION
12-10-97
DEC 1 0 1997

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 4:30 P.M., Day: 24 Month: November, Year: 1997

Actual plugging report: 8 5/8" set at 340' w/240 sxs cwc. 5 1/2" set at 4327 w/125 sxs. D.V. Tool at 2485' w/525 sxs cwc. PBTD 4255'. Prod. Perfs 4144' - 4148'. Squeezed 5 1/2" with 300 sxs cement blend with 500# hulls mixed in. Max. P.S.I. 500#. Held. Cement at surface in 8 5/8". Plug complete.

Remarks: Allied Cement Company - Oakley, Kansas
Condition of casing(in hole): GOOD___ BAD___ **Anhy.plug:** YES X NO___
Bottom plug(in place): YES___, CALC___, NO___ **Dakota plug:** YES X, NO___
Plugged through TUBING___, CASING___. **Elevation:**___GL

I did [x] did not [ ] observe the plugging.

Carl Goodrow
(agent)

INVOICED
DATE DEC 12 1997
INV. NO. 49672

Form CP-2/3