

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 063 21 063-0-00R  
SE-SW-1/4 SEC. 9, T 12 S, R 30 W 10  
2970 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5923

4290 feet from E section line

Operator Name & Address American Per Co Inc.

Lease Name Ottley Well # 1  
County I Gove 144.20

Address 400 N Woodlawn Suite 111  
Wichita Kans 67208

Well Total Depth 4437 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 259

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Luke Ditz Co. & Robo Ditz Co. License Number 5929

Address Great Bend KS 67530

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Irwin Neighbors

(company name) Robo Ditz Co. (phone) \_\_\_\_\_

were Order 200 sq 60/40 Poz mix 6% Gel 3% CC-1 sk flo cel 8 5/8 Plug  
1/2 sac hulls. Circulate Hole with heavy mud - heavy mud  
between all plugs - set all plugs thru drill pipe.

Elev. 2795 - 1700 = 1095 + 300 = 1395

Anhy 2260 to 2308

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8:30P Day: 23 Month: Oct Year: 1986

ACTUAL PLUGGING REPORT

1st Plug @ 2280' w/ 25 sq

2nd Plug @ 1420' w/ 110 sq 1 sack flo cel 10-31-1984

3rd Plug @ 280' w/ 40 sq

4th Plug @ 40' w/ 8 5/8 Plug 1/2 sac hulls 10 sq cement

Rat Hole 15' sq By Allied Cementing Co.

Remarks: (If additional description is necessary, use BACK of this form.)

I ( ) did not observe this plugging.

Signed Gilbert P. Leiker (TECHNICIAN)

10-30-86

11-3-86

15263

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date OCTOBER 13 1986

API Number 15-063-21,063-00-00

OPERATOR: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 400 N. WOODLAWN, SUITE 111
City/State/Zip WICHITA, KANSAS 67208
Contact Person JAMES T. BARVAIS
Phone (316) 684-5273

SE SW NW Sec. 9 Twp. 12 S, Rg. 30
2970 Ft. from South Line of Section
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County GOVE

CONTRACTOR: License # 5929
Name DUKE DRILLING CO., INC.
City/State GREAT BEND, KANSAS 67530

Lease Name OTTLEY Well # 1
Ground surface elevation 2795 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water 50
Depth to bottom of usable water 800/1400

Surface pipe by Alternate: 1 2 XX
Surface pipe planned to be set 250'

Conductor pipe required NONE
Projected Total Depth 4600 feet

Formation MISSISSIPPIAN

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9-25-86 Signature of Operator or Agent JAMES T. BARVAIS Title PRESIDENT

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 3-26-87 Approved By 9-26-86

Handwritten notes: 10/16/86 spud, 10/15/86, Hauling, Rec'd 09-26-86, KCC

SE SW NW Sec. 9 Twp. 12 S, Rg. 30 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, material (BASE ANHYDRITE), and casing specifications (60/40 POZ. 6% GEL).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-063-21,063
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

SEP 30 1989