

12-11-87

6 531011

API NUMBER 15-063-2140-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C SE SW NE, SEC. 17, T 12 S, R 30 W/E

2970 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8541

Lease Name Johnson Well # 2

Operator: Name & Address Petex Inc.

County Gove 149.50

Rt. 2, Box 553

Well Total Depth 4600 feet

Rogersville, Mo 65742

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 219'

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated New Oil well had csg. collapse/ moved SE 100' drilled new hole

Plugging Contractor Kelso Csg. Pulling License Number 6050

Address Chase, Ks.

Company to plug at: Hour: AM Day: 11 Month: 12 Year: 19 87

Plugging proposal received from Ronnie

(company name) Kelso (phone) _____

were: 8 5/8 set at 219' with 140 sx. 4 1/2 set at _____ w/ _____ sx TOC 3600'

Perf's 4505 - 09 4015-29 Order sand and Com. Cmt. shoot

and recover pipe order 200 sx. ATL 65/35 poz 10 % gel 2% Dical cement blend,

5 sx hulls; Allied Cmt. Co. Hensley Water Trucks

Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:AM Day: 11 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 4 1/2 csg collapsed at 3550' they milled to 3590' hole closed

Kelso dumped 1/2 bbl sand spotted 4 sx com cmt on bridged section 3 shots at 3560

3000 and 2000' recovered 2000' of 4 1/2 csg.

Squeeze 8 5/8 with 200 sx ATL cement blend with 5 sx hulls mixed in Max. PSI 300 #

close in PSI 150 # plug comp.

Log Anhy 2362 - 2390'

Remarks: (If additional description is necessary, use BACK of this form.) 01-07-1988

I (did / ~~did not~~) observe this plugging.

DATE 1-11-88

Signed Carl Goodrow (TECHNICIAN)

WV. NO. 19495

Carl Goodrow