

CORRECTION

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

collected

CARD MUST BE SIGNED

2-19-85

CARD MUST BE TYPED

Starting Date: 10-12-84 month day year

API Number 15-193-20,051-6001

OPERATOR: License # 4201
Name GMT Oil Operations
Address P.O. Box 1293
City/State/Zip Hays, KS 67601
Contact Person Gary Mark Torr
Phone 913-625-3131

C... SW. NW. Sec 35. Twp 10. S, Rge 31.
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

East
West

CONTRACTOR: License # 9087
Name R. & G. Drilling Co., Inc.
City/State Hays, Kansas

Nearest lease or unit boundary line 660 feet.
County Thomas
Lease Name Fellhoelter OWWO Well# 1-B

Well Drilled For: Well Class: Type Equipment:
Oil Swd Infield Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator John Q. Farmer, Inc.
Well Name #1 Fellhoelter B.
Comp Date 6-12-75 Old Total Depth 4581'
Projected Total Depth 4600 feet
Projected Formation at TD Mississippian
Expected Producing Formations L-KC. & Pawnee

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakato
Depth to Bottom of usable water 1600 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 236 feet
Conductor pipe if any required n/a feet
Ground surface elevation 2938 feet MSL
This Authorization Expires 4-3-85
Approved By 10-3-84

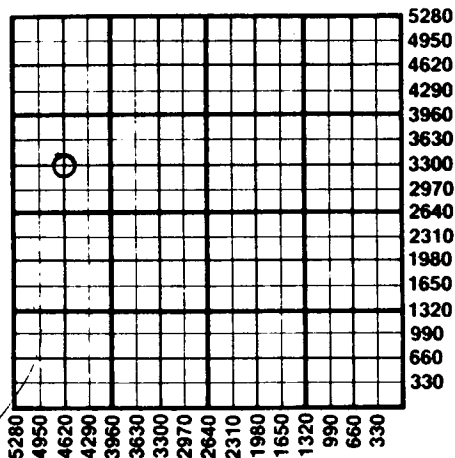
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Texas Pac Oel. Co.

Date 2-15-85 Signature of Operator or Agent Mark Torr Title President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 FEB 19 1985
 2-19-85
 CONSERVATION DIVISION
 Wichita, Kansas

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**