

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date November 15, 1985
month day year

API Number 15— 193-20, 351-0001

OPERATOR: License # 5549
Name CFA Oil Company
Address P.O. Box 1087
City/State/Zip Junction City, KS 66441
Contact Person Don Clark
Phone 913 762 3058

C SW SW NE 35 10 31 — East
..... Sec. Twp. S, Rg. — X West
..... 2970 Ft. from South Line of Section
..... 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 330 feet
County Thomas
Lease Name Bloom Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 XOWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: ___ yes ___ no
Municipal well within one mile: ___ yes ___ no
Surface pipe by Alternate: 1 ___ 2 ___

If OWWO: old well info as follows:

Depth to bottom of fresh water 200
Depth to bottom of usable water 1600
Surface pipe planned to be set 348 in hole
Projected Total Depth 4600 feet
Formation Mississippi

Operator Cameron Oil Gas
Well Name Bloom A #1
Comp Date 5/1985 .. Old Total Depth 4585

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

pet/10/85

_____ cementing will be done immediately upon setting production casing.

Date .. 11/5/85 Signature of Operator or Agent *Clarence Barkman* Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires .. 5-5-86 Approved By 11-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

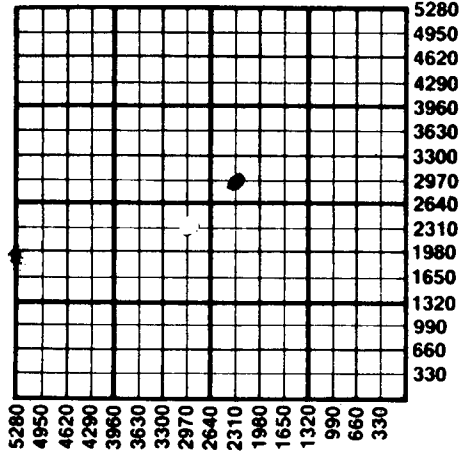
RECEIVED
STATE CORPORATION COMMISSION

NDV 5-85
5 1985

A Regular Section of Land

1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238