

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 26 1985
month day year

API Number 15- 063-21,000-00-00

OPERATOR: License # 5316
Name Falcon Exploration, Inc.
Address 1531 KSB Building
City/State/Zip Wichita, Kansas 67202
Contact Person Mike Mitchell
Phone 316-262-1378

East
NW SE NW Sec. 27 Twp. 12 S, Rg. 30 XX West
3630 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line feet
County Gove

Lease Name Lubbers Well # 1
Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 115
Depth to bottom of usable water 1300
Surface pipe planned to be set 300
Projected Total Depth 4600 feet
Formation Mississippi

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 12-16-85 Signature of Operator or Agent Title PRESIDENT

Handwritten signature/initials: RCH/10/85

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2
This Authorization Expires 6-17-86 Approved By 12-17-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

STATE CORPORATION COMMISSION

Important procedures to follow:

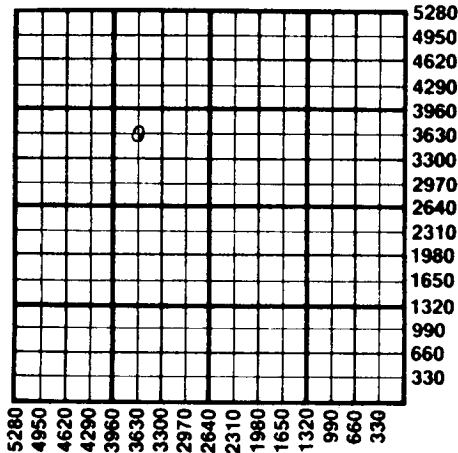
DEC 17 1985

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

12-17-1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238